

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-28905
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-2252
7. Lease Name or Unit Agreement Name Kochia AAM State
8. Well No. 1
9. Pool name or Wildcat Dean Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	4. Well Location Unit Letter <u>0</u> : <u>990</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>East</u> Line

Section <u>35</u>	Township <u>15S</u>	Range <u>36E</u>	NMPM	Lea	County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3855.1' GR					

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amend sundry notice dated July 26, 1993, and approved by OCT (Paul Kautz) August 3, 1993. Approval to change procedure was received by Darrick Stallings on 12-30-93 from Paul Kautz. Propose to mill out DV tool at 12780' and abandon perforations 13672-676' and return well to production as follows:

1. Move in and rig up. Nipple down tree and nipple up and test BOP. POOH with tubing, cable and ESP.
2. RIH w/retrieving tool and POOH with RBP from 13656'.
3. Rig up power swivel and RIH w/4-3/4" string mill. Mill out DV tool at 12780' to 4-3/4". POOH with mill.
4. RIH w/4-3/4" bit to PBTD at 13680' to make sure wellbore is clear. POOH with bit.
5. RIH w/4-3/4" gauge ring to PBTD. RIH w/CIBP and set at 13670'. Dump cement (15') on top of CIBP. Keep TOC below 13650'.
6. RIH w/tubing and packer. Tag top of plug and pressure test to 2000#.
7. RBIH w/ESP, cable and tubing. Return well to production from perfs. 13594-13598'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Dec. 30, 1993
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JAN 05 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: