

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 2252

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		Yates Petroleum Corporation		Kochia AAM State	
3. Address of Operator		207 South 4th St., Artesia, NM 88210		9. Well No.	
4. Location of Well		UNIT LETTER 0 LOCATED 990 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE OF SEC. 35 TWP. 15S RGE. 36E NMPM		10. Field and Pool, or Wildcat	
				Dean Devonian	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
9-21-84		11-12-84		1-28-85	
20. Total Depth		21. Plug Back T.D.		18. Elevations (DF, RKB, RT, GR, etc.)	
13800'		13719'		3855.1' GR	
22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
				0-13800'	
24. Producing Interval(s), of this completion - Top, Bottom, Name		13672-76' Devonian		25. Was Directional Survey Made	
				No	
26. Type Electric and Other Logs Run		CNL/FDC; DLL		27. Was Well Cored	
				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	404'	17-1/2"	435 SX	
8-5/8"	32#	4922'	11"	2350 SX	
5-1/2"	17#	13800'	7-7/8"	1600 SX	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	13604'	13604'			
31. Perforation Record (Interval, size and number)					
13672-76' w/12 .42" Holes (3 SPF)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
13672-76'			w/400 gals 15% Spearhead acid.		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
1-16-85		Flowing			Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
1-28-85	24	1/2"		450	5
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
150#	Pkr		450	5	25
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Vented					Ed Perry
35. List of Attachments					
Deviation Survey; DST's					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>J. Santa Fe</i>		TITLE Production Supervisor		DATE 1-30-85	

RECEIVED

FEB - 4 1985

HOME OFFICE