

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 2252	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
1. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Kochia "AAM" State
2. Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 1
3. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 2310 FEET FROM East THE LINE, SECTION 35 TOWNSHIP 15S RANGE 36E NMPM.		10. Field and Pool, or WHdcat Dean Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3855.1' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production Casing, Perforate, Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 13800'. Ran 331 joints 5-1/2" casing as follows: 75 joints 5-1/2" 17# S-95 LT&C; 197 joints 5-1/2" 17# N-80 LT&C; 59 joints 5-1/2" 17# N-80, casing set at 13800'. Float shoe set 13800'. Float collar set 13760'. Cemented in 2 stages as follows:
Stage 1: 250 sx C1 H .6% Halad-22, .4% CFR-2. Completed at 2:30 PM 11-16-84. Circulated 6 hrs.
Stage 2: 1350 sx C1 H .6% Halad-22, .4% CFR-2. Compressive strength of cement - 800 psi in 12 hrs. PD 10:00 PM 11-16-84. Bumped plug to 1000 psi, released pressure, float and casing held okay. WOC. DV tool set at 12802'. WOCU 3 days. Drilled out DV tool at 12802'. WIH and perforated 11676-11686' w/10 .42" holes. Acidized perfs 11676-11686' w/1500 gals 15% NEFE acid and ball sealers. Swabbed well with trace of oil and show of gas. Squeezed perforations 11676-686' w/75 sacks C1 H w/.3% CFR2 and .3% Halad-9. Test squeeze to 3000#, OK. WIH and perforated 11499-11508' w/10 .42" holes (1 SPF). Acidized perfs 11499-11508' w/1500 gals 15% NEFE acid and ball sealers. Began swabbing and testing well 12-11-84. Continue to swab well 12-17-84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry Sexton TITLE Production Supervisor DATE 12-17-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

DEC 21 1984

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 20 1984

O.C.D.
POLICE OFFICE