

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 2252	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>
Name of Operator		
Yates Petroleum Corporation		
Address of Operator		
207 South 4th St., Artesia, NM 88210		
Location of Well		
UNIT LETTER	0	990
FEET FROM THE South LINE AND 2310 FEET FROM		
THE East	LINE, SECTION 35	TOWNSHIP 15S RANGE 36E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Kochia AAM State
9. Well No.
1
10. Field and Pool, or Wildcat
Dean Permo Penn
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)  
3855.1' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
ULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Intermediate Casing <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4922'. Ran 118 jts of 8-5/8" 32# J-55 N-80 casing set at 4922'. 1-Texas Pattern notched guide shoe set at 4922'. Float collar set at 4883'. Cemented w/2100 sacks Halliburton Lite, 15#/sack salt and 1/4#/sack flocele. Tailed in w/250 sacks Class "C" 2% CaCl<sub>2</sub>. Compressive strength of cement - 1250 psi in 12 hrs. PD 7:00 AM 10-1-84. Bumped plug to 1750 psi, released pressure and float held okay. Cement circulated 8 sacks to surface. WOC.

Drilled out 7:00 AM 10-2-84. WOC 24 hours. Cut off and welded on flow nipple. Tested casing to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eddie W. Seay</u>	TITLE <u>Production Supervisor</u>	DATE <u>10-25-84</u>
APPROVED BY <u>Oil &amp; Gas Inspector</u>	TITLE _____	DATE <u>OCT 29 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

OCT 29 1984

U.S. DEPT. OF JUSTICE  
NOTICE OFFICE