

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 2251	
7. Unit Agreement Name	
8. Farm or Lease Name Lea VP State	
9. Well No. 1	
10. Field and Pool, or wildcat South Saunders Permo Penn	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☐ OTHER ☐ P&A

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 South 4th St., Artesia, NM 88210

4. Location of Well
UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM

THE West LINE, SECTION 32 TOWNSHIP 15S RANGE 33E NMPM.

11. Elevation (Show whether DF, RT, GR, etc.)

4203.5' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged well as follows:

Set CIBP at 9550' w/35' cement on top. Shot off casing at 7300', 7000' and 6000' - no movement. Shot off at 5000' and pulled 122 joints 5-1/2" 17# N-80 casing.
Set 45 sx Class "C" cement plug at casing cut at 7300' and 7000'. Tagged top of plug at 7041'.
Set 50 sx Class "C" cement plug at 7041'. Tagged top of plug at 6620'.
Pumped 18 bbls 10# brine 25#/per bbl mud spacer to 6000'.
Spot 125 sx Class "C" Neat cement on cut at 6000' and 5000' 5-1/2" casing stub. Tagged top of plug at 4850' (150' above 5000' cutoff).
Pump 30 bbls 10# brine 25#/per bbl mud spacer to 4478'.
Set 45 sx Class "C" Neat cement plug at 4478-4378' across 8-5/8" casing shoe. Tagged plug at 4309'.
Set 175 bbls 10# brine 25#/per bbl mud spacer at 4309-1524'.
Set 35 sx Class "C" cement plug at 1424-1524'.
Set 90 bbls 10# brine, 25# gel/bbl spacer 1424' to 0'.
Set 35 sx Class "C" cement surface plug. Installed regulation abandonment marker.
Began plugging 10-28-85. Completed plugging 11-2-85.
Verbal permission for plugging given by Mr. Jerry Sexton, NMOCD, Hobbs, to Mr. Jim Brown, YPC, 10-25-85.

Note: All cement - Weight Lb/Gal 14.8; Yield Ft 3 - 1.32.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *James L. Goodlett*

TITLE Production Supervisor

DATE 11-4-85

APPROVED BY *Lyle F. Turnack*

TITLE OIL & GAS INSPECTOR

DATE MAR 25 1986

CONDITIONS OF APPROVAL, IF ANY: