

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 2251	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Lea VP State
3. Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 15S RANGE 33E NMPM.		10. Field and Pool, or Wildcat South Saunders Permo Penn
11. Elevation (Show whether DF, RT, GR, etc.) 4203.5' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Plugback and test new zone <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set CIBP at 10700' w/35' cement cap. Set cement retainer at 10273'. GIH w/tubing and cement retainer stinger. Tested tubing, casing and cement retainer. Cemented perfs 10286-91' w/100 sx Class "H" w/.7% Halad-9. Squeezed to 3000# w/75 sx. POOH w/tubing and stinger. Perforated 10243-256' w/10 .42" holes as follows: 10243, 44, 45, 46, 50, 51, 52, 54, 55 and 56'. Acidized perfs 10243-256' w/1500 g. 15% NEFE acid and 6 ball sealers. No oil or gas recovered.
Set cement retainer at 10150'. Squeezed perfs 10243-56' (10 holes). Cement retainer at 10150' w/50 sx Class "H" w/7% Halad-9 plus 75 sacks Class "H" Neat. Squeezed to 2500# w/70 sacks, circulated 55 sacks to pit. POOH w/tubing and stinger.
Perforated 9602-07' w/10 .42" holes. Acidized perfs 9602-07' w/1000 g. NEFE 15% acid.
Swabbed well with no show of oil or gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton

TITLE Production Supervisor

DATE 10-21-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

OCT 23 1985

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____