

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 2251

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation			
3. Address of Operator 207 South 4th St., Artesia, NM 88210			
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>15S</u> RGE. <u>33E</u> NMPM			
15. Date Spudded 9-30-84		16. Date T.D. Reached 12-7-84	
17. Date Compl. (Ready to Prod.) 1-11-85		18. Elevations (DF, RKB, RT, GR, etc.) 4203.5' GR	
20. Total Depth 13559'		21. Plug Back T.D. 10965'	
22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 40-13559'	
24. Producing Interval(s), of this completion - Top, Bottom, Name 10765-10889' Canyon		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run CNL/FDC; DLL		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
20"		40'	24"
13-3/8"	54.5#	495'	17 1/2"
8-5/8"	32, 28 & 24#	4428'	11"
5 1/2"	17 & 20#	12664'	7-5/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 10765-10889' w/23 .45" Holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
10765-10889'		w/5000g. 15% acid +	
		18 ball sealers	
33. PRODUCTION			
Date First Production 1-9-85		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) Producing			
Date of Test 1-11-85	Hours Tested 24	Choke Size 1/2"	Prod'n. For Test Period
Flow Tubing Press. 180	Casing Pressure Pkr	Calculated 24-Hour Rate	Oil - Bbl. 400
Gas - MCF 200		Water - Bbl. 0	
Gas - Oil Ratio 500/1		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - Will be sold		Test Witnessed By	
35. List of Attachments Deviation Survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>[Signature]</u>		TITLE <u>Production Supervisor</u>	
DATE <u>1-14-85</u>			