

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR Yates Petroleum Corporation	
Address 207 South 4th St., Artesia, NM 88210	
Reason(s) for filing (Check proper box)	Oil and/or Natural Gas MUST NOT BE FLARED AFTER <u>3/9/85</u> UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE				
Lease Name Lea VP State	Well No. 1	Pool Name, including Formation Wildcat (Saunders)	Kind of Lease State, Federal or Fee State	Lease No. LG 2251
Location Unit Letter <u>C</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>32</u> Township <u>15S</u> Range <u>33E</u> , N.M.P.M., <u>Lea</u> County				

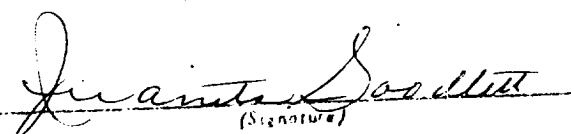
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit <u>C</u> Sec. <u>32</u> Twp. <u>15s</u> Rge. <u>33e</u> Is gas actually connected? <u>No</u> When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same as last ☐ Diff. Test ☐		
Date Spudded 9-30-84	Date Compl. Ready to Prod. 1-11-85	Total Depth 13559'	P.B.T.D. 10965'
Elevations (DF, RAB, RT, GR, etc.) 4203.5' GR	Name of Producing Formation Canyon	Top Oil/Gas Pay 10765'	Tubing Depth 10721'
Perforations 10765-10889'			Depth Casing Shoe 12664'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
24"	20"	40'	
17 1/2"	13-3/8"	495'	455
11"	8-5/8"	4428'	1860
7-5/8"	5 1/2"	12664'	1410
	2 7/8"	10721'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
Date First New Oil Run To Tanks 1-9-85	Date of Test 1-11-85	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs	Tubing Pressure 180	Casing Pressure Pkr	Choke Size 1/2"
Actual Prod. During Test 400	Oil-Bbls. 400	Water-Bbls. 0	Gas-MCF 200

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flitor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
 Production Supervisor (Title) 1-14-85 (Date)	
OIL CONSERVATION DIVISION JAN 16 1985 APPROVED _____, 19____ BY _____ ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE _____ This form is to be filed in compliance with RULE 1.01. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 1.01. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Form C-104 must be filed for each pool in multiple completed wells.	