

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 2251
7. Unit Agreement Name
8. Farm or Lease Name Lea VP State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat (Saunders)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL ☒ GAS ☐ OTHER ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 South 4th St., Artesia, NM 88210

4. Location of Well
UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM
West THE LINE, SECTION 32 TOWNSHIP 15S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4203.5' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate, Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1-3-85. WIH and perforated 12464-72' w/10 .50" holes. Acidized 12464-72' w/2000 gals 7½% Morflo acid and N₂.

1-6-85. Recovered load with small show of gas, no oil.

1-7-85. Set CIBP at 11000' w/35' cement. WIH and perforated 10765-10889' w/23 .45" holes as follows: 10765, 66, 69, 70, 10810, 11, 12, 13, 14, 15, 23, 24, 25, 26, 55, 56, 57, 72, 73, 74, 87, 88 and 89'.

1-8-85. Set packer below all perfs and tested CIBP. Plug held. Acidized in 3 stages as follows: Stage 1: Acidized perfs 10855-89' (9 shots) w/2000 gals 15% NEFE acid, + 2% KCL, 9 ball sealers. Stage 2: Acidized perfs 10810-26' (10 shots) w/2000 gals 15% NEFE acid, 2% KCL + 9 ball sealers. Stage 3: Acidized perfs 10765-70' (4 holes) w/1000 gals 15% NEFE acid, 2% KCL. No ball sealers. Flowing well back - recovering load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE Production Supervisor

DATE 1-9-85

DATE JAN 15 1985