

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 2251	
7. Unit Agreement Name	
8. Farm or Lease Name Lea VP State	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat (Sanders)	
12. County Lea	

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 South 4th St., Artesia, NM 88210

4. Location of Well
UNIT LETTER C 1980 FEET FROM THE West LINE AND 660 FEET FROM
THE North LINE, SECTION 32 TOWNSHIP 15S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4203.5' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Production Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHANGE WELL NAME:

FROM: Dinero Lea VP State #1
TO: Lea VP State #1

TD 13559'. Ran 316 joints 5-1/2" casing as follows: 25 jts 20# N-80 LT&C; 68 jts 17# S-95 LT&C; 179 jts 17# N-80 LT&C and 44 jts 20# N-80 LT&C casing set 12664'. Float shoe set 12664'. Float collar set 12625'. DV tool set 11359'. Cemented in 2 stages as follows:
Stage 1: Cemented w/420 sx C1 H w/1.25% TF-9, 2% KCL and 2% WR-10. Compressive strength of cement - 850 psi in 12 hrs. PD 3:00 AM 12-9-84. Bumped plug to 1500 psi, released pressure and float held okay. Opened DV tool and circulated 6 hrs. Stage 2: Cemented w/990 sx C1 H w/1.25% TF-9, 2% KCL and 2% WR-10. Compressive strength of cement - 850 psi in 12 hrs. PD 10:06 AM 12-10-84. Bumped plug to 2750 psi, released pressure and float held okay. WOC 18 hours. Waiting on completion unit.

Note: Yates Petroleum Corporation took over as operator from Dinero Operating Company at 9:00 PM 12-7-84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY [Signature] TITLE Production Supervisor DATE 12-13-84
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
APPROVED BY _____ TITLE _____ DATE DEC 18 1984
CONDITIONS OF APPROVAL, IF ANY: