Y AND MINERALS DE	EPAF	u ITME	NT
se, or cortes sectives	T) '
DISTRIBUTION	1-	1	i
ANTA PE	_		l
ILC	1	 	
1.8.0.6.	 	-	
4	<u>. </u>		,

OIL CONSERVATION DIVISION

SANTA PE	-{ P. O. €	OX 2088	
FILE	SANTA FE, NE	W MEXICO 87501	Form C-103 Revised 10-1-7
U.S.G.S.	1		
LAND OFFICE	1		Sa, Indicate Type of Lease
OPERATOR			State 🔯 Fee
			5. State Oil & Gas Lease No.
SUNDR	Y NOTICES AND DESCRIPTION		LG2251
USE "APPLICAT	Y NOTICES AND REPORTS O	N WELLS	
	TONE C. TOTI POR a	UCH PROPOSALS.)	
were 🖾 were	OTMEN-		7. Unit Agreement Name
2. Name of Operator			-
DINERO OPERAT	ING COMPANY	_	8. Farm or Lease Hame
. Address of Operator		DINERO LEA VP STATE	
P O DRAMER	1070-		9. Well No.
4. Location of Well	10505, MIDLAND, TEXAS	79702	
			10. Field and Pool, or Wildcat
•	980 FEET FROM THE West	LINE AND 660	
THE North	• '	FEET PRO	WILDCAT (SANDERS)
LINC, SECTION	32	33-F	
			~(
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
e commenter de la commentant de la comment	77777	C T /000 =	<i>(((((((((((((((((((((((((((((((((((((</i>
Check Ap	propriate Box To Indicate	Nature of Notice, Report or O	LEA AIIIIIII
NOTICE OF INT	ENTION TO:	vature of Notice, Report or O	ther Data
		SUBSEQUEN	IT REPORT OF:
CRFORM REMEDIAL WORK	PLUE AND ASANDON	·	
EMPORABILY ABANDON	A COO THO VEYHOOM	REMEDIAL WORK	ALTERING CASING
ULL OR ALTER CASING		COMMENCE DRILLING OPHS.	
_	CHANCE PLANS	CASING TEST AND CEMENT JOB	PLUE AND ABANDONMENT
•THER		ornea Run conductor & 1:	3 3/8 casing & cement [X]
		\.	y 370 casing & cement X
Describe Proposed or Completed Opera	itions (Clearly state all persions de	•	
- AND THE ROLE 1103.	scribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed		
		•	e way proposed
9/30/84: Spud	wall with a state		
401	Cmanatal Cable Tool.	Drilled a 24" hole to a	denth of

Cmeneted 20" conductor pipe with concrete.

10/12/84: Drilled a $17\frac{1}{2}$ " hole to a depth of 495'. Ran 497' of 13 3/8" 54.50#-J-55 casing (15 joints). Cemented with 230 sacks of Lite Weight Class 3-2% CC and 225 sacks of Classs C with 2% CC. Circ. 373 sacks to pit. Plug down at 2:15 P.M. Texas Time. WOC. for 18 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Eddie W. Seay Oil & Gas Inspector