

State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025-28952

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.
 Unitized acreage

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF. WELL OVER BACK RESVR. OTHER _____

2. Name of Operator
Grand Banks Energy Company

7. Lease Name or Unit Agreement Name
Anderson Ranch Unit

3. Address of Operator
**10 Desta Drive, Ste 300-E
 Midland, Texas 79705**

8. Well No.
 19

4. Well Location
 Unit Letter **L**: **2080** feet from the **South** Line and **660** feet from the **West** Line
 Section **11** Township **16S** Range **32E** NMPM County **Lea**

9. Pool name or Wildcat
Anderson Ranch Wolfcamp

10. Date Spudded July 2000	11. Date T.D. Reached July 2000	12. Date Compl. (Ready to Prod.) August 2000	13. Elevations (DF& RKB, RT, GR, etc.) 4308' GR	14. Elev. Casinghead 4308'
15. Total Depth 13,700	16. Plug Back T.D. 9864'	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By _____	Rotary Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
9256', 9681', Wolfcamp

20. Was Directional Survey Made
 No (orig survey in 1985)

21. Type Electric and Other Logs Run
Original logs run in 1985

22. Was Well Cored
 No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	530	17-1/2	400 circ	None
9-5/8	40	4189	12-1/2	2475 circ	None
5-1/2	17	10499	8-1/2	2600 w/ DV tool	None

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2	8875	11645	730	

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-7/8	9544	None

26. Perforation record (interval, size, and number)
**9256-66, 9432-39, 9630-32, 9650-52, 9658-66, 9674-81
 shot w/ 3-1/8" casing gun at 4 SPF, 0.31 diam. holes**

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9630-81	500 gal 15% NeFe HCL
9432-39	3000 gal 15% NeFe HCL
9256-66	500 gal 15% NeFe HCL

28. **PRODUCTION**

Date First Production
Sept 1, 2000

Production Method (*Flowing, gas lift, pumping - Size and type pump*)
Pumping - 2" x 1.25" x 24' RHBC

Well Status (*Prod. or Shut-in*)
Producing

Date of Test 8-30-2000	Hours Tested 24	Choke Size _____	Prod'n For Test Period _____	Oil - Bbl 7	Gas - MCF 20	Water - Bbl. 9	Gas - Oil Ratio 2.85
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 7	Gas - MCF 20	Water - Bbl. 9	Oil Gravity - API - (<i>Corr.</i>) 41.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Clif Mann

30. List Attachments

All logs, geological information and directional surveys were originally submitted by Conoco when the well was completed in March 1985

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Terry M. Duffey Printed Name **TERRY M. DUFFEY** Title: Agent Date: **10-31-07**