

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87504

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87504

WELL API NO. 30-025-28952
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Unitized Acreage
7. Lease Name or Unit Agreement Name: Anderson Ranch Unit
8. Well No. 19
9. Pool name or Wildcat Anderson Ranch Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Grand Banks Energy Company

3. Address of Operator
10 Desta Drive, Ste 300E, Midland, Texas 79705

4. Well Location

Unit Letter: L - 2080 feet from the South line and 660 feet from the West line

Section: 11 Township: 16S Range: 32E NMPM: County: Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4308' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ Plug back to Wolfcamp

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

July 2000

Tag PBTD at 9864'. Logged TOL at 8868'

Perf w/ 3-1/8" CG 9630-32', 9650-52', 9658-66', 9674-81' at 2 spf. Couldn't BD perfs at 4000#.

Re-perf w/ 3-3/8" CG at 4 spf (trying to shoot through 2 casing strings). BD perfs at 7500#, PI 0.9 bpm 7700#. Treat 500 gal 1.3 bpm 7400#, pressure break seen, AIR 3.0 bpm AIP 7890 ISIP 5600, at 13 min tubing on vacuum. Swb, recov load plus new water, oil. Set RBP at 9550'. Set packer at 9358'.

Perf 3-3/8" CG 9432-39 at 4 spf

Acdz, BD 7400#, PI 0.8 bpm 7600#. Treat 0.6 bpm 7950#. Two breaks. Final 0.7 bpm 7700#. Swb, flwd

Re-acdz 2500 gal 15%. Treat 4.2 bpm 6000# increasing to 7530#. Swb, flwd, died, swb

Reset RBP at 9350'

Perf 3-1/8" CG 9256-66' at 4 spf. BD 1.7 bpm 6150#. Treat 2.9 bpm 7920#. No breaks. Swb
Ran R/T/P. POP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Terry M. Duffey TITLE: Agent DATE: 10-31-02

Type or print name Terry M. Duffey Telephone No. (915) 686-9790
(This space for State use)

APPROVED BY PAUL F. KAUTZ TITLE: PETROLEUM ENGINEER DATE:
Conditions of approval, if any: