Form 3160-5 (June 1990)

Subsequent Report

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

New Construction

Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water

SUNDRY NOTICES AND	REPORTS	ON WEI	1.5
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well		
X   Oil		8. Well Name and No.
2. Name of Operator		Anderson Ranch Unit
Autry C. Stephens		9. API Well No.
3. Address and Telephone No.		30-025-28952
110 N. Marienfeld, Suite 200,	Midland, TX 79701	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Anderson Ranch Penn
Lot No. L, Section 11, T16S, R32E		11. County or Parish, State
2080' FSL & 660' FWL		
		Lea
12. CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, RE	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans

(Note: Report results of multiple completion on Well Completion or Recompletion or Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Recompletion

Plugging Back

Autry C. Stephens will plug back the well bore to 9,000' and ownership of well will transfer to Grand Banks Energy. Grand Banks Energy plans to complete the well in the Wolfcamp formation. Current Strawn perfs. are 11,309' - 11,455'. Verbal approval was given to plug back using one of three methods.

- 1. Set wireline set CIBP within 100' of existing perfs & cap with 35' of cement.
- 2. Set tubing, set CIBP within 100' of existing perfs & cap with 25 sacks cement.
- 3. Set balanced cement plug using at least 25 sacks cement. Let plug set for at least 4 hrs. Tag plug.

The Anderson Ranch 19 #1 has 5 1/2" csg set to 10,499'. A 4 1/2" flush joint liner is set from 8878' to 11,645'. We will attempt to set a wireline set CIBP, however, if the CIBP will not go thru the liner top, we will then set a balanced cement plug thru tubing. The plugging procedure we use will be performed according to OCD requirements.

14. I hereby certify that the foregoing if true and correct Signed	Title Petroleum Engineer	Date 1/17/2000
(This space for Federal or State office use)  Approved by Conditions of approval, if any:	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.