

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CO. OF COPIES DESIRED	
DISTRIBUTION	
STATE OF	
FILE	
U.S.O.D.	
LOCAL OFFICE	
TRANSPORTER	
OPERATION	
PERMITS OFFICE	

Operator  
Conoco Inc.Address  
P. O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Anderson Ranch Unit	19	Anderson Ranch Wolfcamp	State, Federal or Fee	B-9683

Location

Unit Letter L : 2080 Feet From The South Line and 660 Feet From The West

Line of Section 11 Township 16S Range 32E , NMPM, Lea Count

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline Company	P. O. Box 1910, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Conoco Inc. Maljamar Plant	P. O. Box 90, Maljamar, New Mexico 88264

Is well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Req.	Is gas actually connected?	When
	G	11	16S	32E	Yes	6-25-85

If this production is commingled with that from any other lease or pool, give commingling order number: PC-385

## COMPLETION DATA

Designate Type of Completion - (X)	Oil well <input checked="" type="checkbox"/>	Gas well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Reservoir	Drill. H.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1-7-85	6-10-85	13,700'	9850'					
Perforations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4298' Gr.	Wolfcamp	9715'	9500'					
Perforations	Depth Casing Shoe							
9715' - 9718', 9730' - 9734'	10,499'							

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	530'	400 Sx.
12-1/4"	9-5/8"	4189'	2475 Sx.
7-7/8"	5-1/2"	10499'	2600 Sx.
	2-3/8"	9500'	

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-4-85	8-23-85	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24			
Actual Prod. During Test	Oil - bbls.	Water - Bbls.	Gas - MCF
1486	30	1456	TSTM

## AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Casing Method (pump, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Administrative Supervisor

(Title)

August 26, 1985

## OIL CONSERVATION DIVISION

APPROVED AUG 28 1985, 19BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership or other such change of conditions.

RECEIVED  
AUG 27 1985  
O.C.D.  
HOBBS OFFICE