

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-9683

7. Unit Agreement Name

Anderson Ranch Unit

8. Farm or Lease Name

Anderson Ranch Unit

9. Well No.

19

10. Field and Pool, or Wildcat

Anderson Ranch
Wolfcamp

12. County

Lea

TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

Name of Operator

CONOCO INC.

Address of Operator

P. O. Box 460, Hobbs, N.M. 88240

Location of Well

LETTER L LOCATED 2080 FEET FROM THE South LINE AND 1660 FEET FROM

West LINE OF SEC. 11 TWP. 16S RGE. 32E NMPM

Date Spudded

1/7/85

16. Date T.D. Reached

3/17/85

17. Date Compl. (Ready to Prod.)

6/10/85 4/4/85

18. Elevations (DF, RKB, RT, GR, etc.)

4298.4 GL

19. Elev. Casinghead

Total Depth

13,700'

21. Plug Back T.D.

9850'

22. If Multiple Compl., How Many

—

23. Intervals Drilled By

Rotary Tools

☒

Cable Tools

—

Producing Interval(s), of this completion — Top, Bottom, Name

9715'-9718'

9730'-9734' → Wolfcamp

25. Was Directional Survey Made

Yes

Type Electric and Other Logs Run

GR-CNL-LDT-NGT-CAL; GR-DLL-MSFL; GR-BHC-Sonic

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	530'	17 1/2"	400 sxs class "C"	200 sxs circ.
9 5/8"	40#	4189'	12 1/4"	225 sxs light & 250 sxs class "C"	56 bbls circ.
5 1/2"	17#	10,499'	7 7/8"	1250 sxs class "H", 1200 sxs light & 150 sxs class "H" in two stages	0

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
		NONE			2 3/8"	9500'	—

Perforation Record (Interval, size and number)

9715'-18' w/4 jsfp Total 16 holes

9730'-34' w/4 jsfp Total 20 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

PRODUCTION

First Production 6/27/85 4/4/85 Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping Unit Well Status (Prod. or Shut-in) Producing

No. of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
8/23/85	24	—	—	30	TSTM	1456	NA
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
—	—	—	30	TSTM	1456	NA	

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

C.R. Paschal

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Administrative Supervisor

SIGNED Kevin L. Vogel

TITLE

DATE 8/23/85

RECEIVED

AUG 27 1985

U.S.
HONOLULU OFFICE