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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-9683 | |

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|---|--|--|--|
| SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUS BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101) FOR SUCH PROPOSALS.) | | REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUS BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name Anderson Ranch Unit | |
| 2. Name of Operator Conoco Inc. | | 8. Farm or Lease Name Anderson Ranch Unit | |
| 3. Address of Operator P. O. Box 460, Hobbs, New Mexico 88240 | | 9. Well No. 19 | |
| 4. Location of Well UNIT LETTER <u>L</u> <u>2080</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>16S</u> RANGE <u>32E</u> NMPM. | | 10. Field and Pool, or Wildcat Anderson Ranch Devonian | |
| 15. Elevation (Show whether DF, RT, CR, etc.) 4298.4 GL | | 12. County Lea | |

| | | | |
|--|---|---|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUS AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUS AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <u>Cmt. surface csg.</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

MIRU. Spud at 12:00 noon on 1/7/85. Drilled to 530'. Ran 14 js. 13 3/8", 4.8", K-55, ST&C csg set @ 530'. Cmt. w/300 sxs class "C" plus 4% gel & 2% CaCl₂. Tail w/100 sxs class "C" plus 2% CaCl₂. Circ. 200 sxs. to surface. WOC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|--|--|-------------------------|
| SIGNED <u>David A. Smyke</u> | TITLE <u>Administrative Supervisor</u> | DATE <u>1/10/85</u> |
| ORIGINAL SIGNED BY JERRY SEXTON | | |
| APPROVED BY <u>DISTRICT 1 SUPERVISOR</u> | TITLE | DATE <u>JAN 14 1985</u> |

JAN 10 1985
O.C.C.
HOBBS OFFICE