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CONOCO INC. ANDERSON RANCH UNIT WELL NO. 19 LEA COUNTY, NEW MEXICO BD2-172 DATE: JAN. 19,1985 LATITUDE: 32.917 SI EW/SETTI F:14/11	DIERVISETTE: 14/11 TOOL: EW0222 DISTRICT: WEST TEXAS SURVEYOR: GARY DESPAIN AND TROY ONEY CO. REP: JAMES ANTHONY HEAT SHIELD:2" HALF FLASK	EASTMAN WHIPSTOCK, INC. SEEKER 1 GYROSCOPIC SURVEY WT0185 SURVEYOR: GARY DESPAIN, TROY ONEY (0^-40		SUIUS	



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CONOCO INC. ANDERSON RANCH UNIT	N MELL	. 19				UTAT	ON PAGE NO. DATE	-
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CONOCO INC. ANDERSON RANCH UNIT WELL	LEH COUNTY NEW MEXICO	MEACHER	DEPTH	FEET	3000.	3100.	3200.	3400	3500.	3600.	3700.	3000. 2000	3200.	4000.	4080.		FINAL CLOSURE -						





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P.O. Box 6341/Midland, Texas 79711-0341/(915) 563-0511

## SURVEY CERTIFICATION SHEET

STATE OF TEXAS COUNTY OF MIDLAND

I, Troy Oney , in the employ of Eastman Whipstock, Inc., did on the days of 1-19 ,1985 thru 1-20 , 1985 conduct or supervise the taking of a Seeker 1 Gyroscopic survey by the method of magnetic orientation from a depth of 0 feet to 4080 feet, with recordings of inclination and direction being obtained at approximate intervals of 100 feet.

		at the request of	Conoco, Inc.	
for their	Anderson Ranch	Unit Well No. 19	Lea	County,
State of	New Mexico	, in the		field.

This data for this survey and the calculation were obtained and performed by me according to standards and procedures as set forth by Eastman Whipstock, Inc. and is true and correct to the best of my knowledge.

Directional Supervisor/Surveyor

The data for this survey has been examined by me and confirms to principles and procedures set forth by Eastman Whipstock, Inc.

TinStephens

Before me, the undersigned authority, on this day personally appeared <u>Troy Oney</u>, known to me to be the person whose name is subscribed to this instrument, who after being by me duly sworn on oath, states that he has knowledge of all the facts stated above and that this information is a true statement of facts therein recited.

25 Subscribed and sworn to before me on this MARCH , 1983.

day of

Notary Public in and for the County of Midland, Texas



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## ( I MEXICO OIL CONSERVATION COMMIS JN WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C+102 Supersedes C+128 © Effective 14-65

CONOCO, INC.     ANDERSON RANCH UNIT     Weil No.       It Letter     Section     Township     Range     County       E     11     165     32E     County       ual Footage Location of Well:     660     test from the     WEST     1980       und Level Elev.     Producing Formation     Poct     NORTH     line       4302.0     Devenian     Poct     Anderson     Ranch Devenian			All distances must be	from the outer boundar	ies of the Section		
Latent         Section         Termsky         165         32E         County         LEA           uit receips Location at wall.         660         tone and         1980         test time its         NORTH         Itse           4302.0         Deverp itan         Pail         Anderson         Ranch Deverp itan         Outcome its	eperator CON	DCO, INC.	Ner	Lease ANDERS	ON RANCH UN	IT	Well No. 19
We request Lectures at white       Item end       1980       NORTH         660       test men the       WEST       Item end       Paci- and regard Land       Descense Accesser         4302.0       Descense Accesser       Acc       Descense Accesser       Acc         10.0       Outline the accesser dedicated to the subject well by colored pencil or hackure marks on the plat below.       Acc         2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty).       If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?         [] Yee       No       If answer is "no." list the owners and tract descriptions which have actually been consolidated. (I'se reverse side the form if accesser).         [] No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, unitization, anitization force-pooling, or otherwise) or until a non-standard unit, eliminating such interests. has been approved by the Commission.         [] Berth Accesser       Accesser         [] Berth Accesser       Accesser         [] Yes       No Allowable will be accesser         [] Yes       No Allowable will be accesser         [] Berth Accesser       Accesser         [] Berth Accesser       Accesser	'nit Letter . E		1-1 ·				
Inter the interview production permution       Interview			165			LEA	·····
Period			line ond	1980	feet from the	NORTH	line
<ul> <li>Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to worklin interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoldated by communitization, unitization, force-pooling, etc?</li> <li>Yes No If answer is "yes," type of consolidation</li></ul>	-				Banchty	Dec	licated Acreage:
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoldated by communitization, unitization. force-pooling, etc?           Yee       No       If answer is "yee," type of consolidation	1. Outline th						
Yes       No       If answer is "yes," type of consolidation         If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.         Solution       CERTIFICATION         BEPTH 4080 MD, 4079, 94 TVD NORTH 7.31 WEST 9.78       CEONCO         ONDERF 12.21.N S3 11 59 W       I hardsy certify that the sull facetion is the series of exited series in, and the series of exited series in, and the series of exited series in, and the series of exited series of the series of exited series of the serie	<ol> <li>If more the interest and</li> <li>If more the interest and interes</li></ol>	an one lease is nd royalty). In one lease of d	dedicated to the we ifferent ownership is	ll, outline each an dedicated to the w	d identify the o	wnership there	of (both <b>as</b> to working
I hereby certify that the information content of the formation is true and complete to the best of my knowledge and belief. 660'-0'-0'-0'-0'-0'-0'-0'-0'-0'-0'-0'-0'-0	If answer in this form if No allowab forced-pool	No If an standard of the stand	owners and tract desc	ing.etc? of consolidation criptions which have l interests have be	ve actually beer	consolidated	. (Use reverse side of
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MAR 27 1985