

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>											
b. TYPE OF COMPLETION										8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										Shipp ZI	
2. Name of Operator										9. Well No.	
Yates Petroleum Corporation										2	
3. Address of Operator										10. Field and Pool, or Wildcat	
207 South 4th St., Artesia, NM 88210										NE Lovington Penn	
4. Location of Well											
UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1100</u> FEET FROM										12. County	
THE <u>West</u> LINE OF SEC. <u>27</u> TWP. <u>16S</u> RGE. <u>37E</u> NMPM										Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
11-17-84		12-18-84		1-14-85		3786.5' GR					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools			
11862'		11475'				→		X			
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
11461-475' Strawn										No	
26. Type Electric and Other Logs Run										27. Was Well Cored	
CNL/FDC; DLL										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		54.5#		455'		17-1/2"		450 sx			
8-5/8"		32#		4300'		11"		2250 sx			
5-1/2"		17#		11862'		7-7/8"		450 sx			
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
										11410'	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
11461-475' w/10 .42" Holes						DEPTH INTERVAL					
						AMOUNT AND KIND MATERIAL USED					
						11461-475' w/500 g. 15% acid.					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
1-11-85		Flowing						Producing			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
1-14-85		24		40/64"		→		449		150	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
90#		Pkr		→		449		150		Trace	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By					
Vented - Will be sold						Ed Perry					
35. List of Attachments											
Deviation Survey; DST's											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Francis Goodwin</u>						TITLE <u>Production Supervisor</u>			DATE <u>1-31-85</u>		

RECEIVED

FEB - 4 1985

G.C.P.
HOMES OFFICE