STATE OF NEW MEXICO (NERGY AND MINERALS DEPARTMENT	-		Form C-104 Revised 10-1-78
0161 A MINUTION		W MEXICO 87501	
U 8.0.8.			
TRANSPORTER OIL		DR ALLOWABLE AND	
OPERATOR	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	
Yates Petroleu	um Corporation		
Address 207 South 4th	St., Artesia, NM 88210		www.en
Reason(s) for filing (Check proper box)		UXSINEHEXB"GA	S MUST NOT BE
New Well X	Change in Transporter of: Oil Dry C	GON FLARED ASSER	4/1/85
Change In Ownership	Casinghead Gas Cond	ensole IS OBTAINED.	EPTIÓN TO R-4070
If change of ownership give name and address of previous owner	THIS WELL HAS BEEN PL	ACED IN THE POOL	
DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including	Formation Kind of Lee	
Shipp ZI	2 NE Lovington	State Fede	eral or Foo Fee
Location Unit Letter D : 660	Feet From The North	ine and 1100 Feet From	n The West
	nship 16S Range	37Е , ммрм,	Lea County
DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL G	AS	
Nome of Authorized Transporter of Cil	X or Condensate	Address (Give address to which app	roved copy of this form is to be sent) nr. 00010
Navajo Refining Co.	inghead Gas do Dry Gas	PO Box 159, Artesia, M Address (Give address to which app	NM 88210 roved copy of this form is to be sent)
here of Authorized Hunsporter of C-1			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 27 16s 376		Vhen
If this production is commingled wit	h that from any other lease or pool	, give commingling order number	
Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11-17-84 Elevations (DF, RKB, RT, GR, etc.)	1-14-85 "Iame of Producing Formation	11863' Top Oil/Gas Pay	11475' Tubing Depth
3786.5' GR	Strawn	11461'	11410 Depth Casing Shoe
Perforations 11461-475'			11862'
	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	13-3/8"	455'	450
11"	8-5/8"	4300'	2250
7-7/8"	5-1/2"	11862'	450
	2-7/8"	<u>11410'</u>	i and must be equal to or exceed top all
TEST DATA AND REQUEST FO		epin or be jor juit 24 hours	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	11j1, <b>216.</b> j
1-11-85 Length of Test	1-14-85 Tubing Pressure	Flowing Casing Pressure	Choke Size
24 hrs	90#	Pkr	40/64"
Actual Prod. During Test 449	011-Bbis. 449	Water-Bbis. Trace	150
L		11400	
GAS WELL Actual Frod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
leating Method (pirol, back pr.)	Tubing Presewe (shut-in)	Cosing Pressure (Shut-in)	Chole Sile
CERTIFICATE OF COMPLIANCE			TION DIVISION
I hereby certify that the rules and re Division have been complied with	gulations of the Oil Conservation		
shove is true and complete to the	best of my knowledge and belief.	BY	
		11 ·	
/) · · · × · · · · · · · · · · · · · · ·		This form is to be filed in	compliance with MULE 1104.
heanite to a die		If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation	
(Signalive)		tests taken on the well in acc	ordance with RULK 1114
(Tule)		able on new and recompleted t	nust be filled out completely for allo wells,
1-31-85		the second secon	II, III, and VI for changes of own outer, or other such change of condition
(Dut	•)	Separate Forms C-104 mu	ist be filed for each pool in multip
•		completed wells.	

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