

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Shipp "ZI"
3. Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 2
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1100</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat NE Lovington Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3786.5' GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole 1:00 AM 11-17-84. Ran 11 joints 13-3/8" 54.5# J-55 casing set 455'. 1-Notched guide shoe set 455'. Insert float set 414'.. Cemented w/450 sacks Class "C" w/2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 10:45 PM 11-17-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 75 sacks. WOC. Drilled out 2:45 PM 11-18-84. WOC 16 hrs. Cut off and welded on flow nipple. Reduced hole to 11". Drilled plug and resumed drilling.

Ran 106 jts of 8-5/8" 32# K-55 casing set at 4300'. 1-Texas Pattern notched guide shoe set at 4300'. Float collar set at 4259'. Cemented w/2000 sacks Halliburton Lite, 15#/sack salt and 1/4#/sack flocele. Tailed in w/250 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 10:00 PM 11-23-84. Bumped plug to 1800 psi, released pressure and float held okay. Cement did not circulate. Filled hole w/5 yards of Ready-mix. WOC. Drilled out 2:30 PM 11-25-84. WOC 40 hrs and 30 minutes. Nippled up and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 11-28-84

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

NOV 30 1984

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: