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Form 0-105  
Revised 1-1-85

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                                |                                         |
|--------------------------------|-----------------------------------------|
| 5a. Indicate Type of Lease     |                                         |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |                                         |

a. TYPE OF WELL

b. TYPE OF COMPLETION

c. Name of Operator

d. Address of Operator

e. Location of Well

IT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 2310 FEET FROM

West LINE OF SEC. 23 TWP. 16S RGE. 23E NMPM

12. County Lea

13. Date Spudded 10/30/84 16. Date T.D. Reached 11/19/84 17. Date Compl. (Ready to Prod.) 2695' Gr. 18. Elevations (DF, RKB, RT, GR, etc.) 2695' Gr. 19. Elev. Casinghead

20. Total Depth 8400' 21. Plug Back T.D. 8400' 22. If Multiple Compl., How Many 0-8400 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name None - Plugged and abandoned. 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run

DIL w/GR, CNL, LDT w/Caliper and GR 27. Was Well Cored No

| CASING RECORD (Report all strings set in well) |                |           |           |                          |               |
|------------------------------------------------|----------------|-----------|-----------|--------------------------|---------------|
| CASING SIZE                                    | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD         | AMOUNT PULLED |
| 13-3/8"                                        | 61             | 356       | 17 1/2"   | 500 sx. Cl. C            | 0             |
| 8-5/8"                                         | 24# & 32#      | 4342      | 11"       | 1875 sc. Lite; 300 sx. C | 0             |
|                                                |                |           |           |                          |               |
|                                                |                |           |           |                          |               |

| LINER RECORD |     |        |              |        | 30. TUBING RECORD |           |            |
|--------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE         | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
|              |     |        |              |        |                   |           |            |
|              |     |        |              |        |                   |           |            |

| 29. Perforation Record (Interval, size and number) |  |  |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                               |
|----------------------------------------------------|--|--|--|------------------------------------------------|-------------------------------|
| None                                               |  |  |  | DEPTH INTERVAL                                 | AMOUNT AND KIND MATERIAL USED |
|                                                    |  |  |  | None                                           |                               |
|                                                    |  |  |  |                                                |                               |
|                                                    |  |  |  |                                                |                               |
|                                                    |  |  |  |                                                |                               |

| PRODUCTION                                                 |                 |                                                                     |                         |            |              |                                |                 |
|------------------------------------------------------------|-----------------|---------------------------------------------------------------------|-------------------------|------------|--------------|--------------------------------|-----------------|
| 31. First Production                                       |                 | Production Method (Flowing, gas lift, pumping - Size and type pump) |                         |            |              | Well Status (Prod. or Shut-in) |                 |
|                                                            |                 |                                                                     |                         |            |              | P&A                            |                 |
| 33. Date of Test                                           | Hours Tested    | Choke Size                                                          | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF    | Water - Bbl.                   | Gas - Oil Ratio |
|                                                            |                 |                                                                     |                         |            |              |                                |                 |
| 34. Flow Tubing Press.                                     | Casing Pressure | Calculated 24-Hour Rate                                             | Oil - Bbl.              | Gas - MCF  | Water - Bbl. | Oil Gravity - API (Corr.)      |                 |
|                                                            |                 |                                                                     |                         |            |              |                                |                 |
| 35. Disposition of Gas (Sold, used for fuel, vented, etc.) |                 |                                                                     |                         |            |              | Test Witnessed By              |                 |
|                                                            |                 |                                                                     |                         |            |              |                                |                 |

36. List of Attachments

Inclination Survey, CNL, DIL Computer processed log.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Juan B. Arroyo TITLE Vice President Production DATE 2/25/85

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or reentered well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including inflow tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

|                           |                        |                             |                        |
|---------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____             | T. Canyon _____        | T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Salt _____             | T. Strawn _____        | T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| B. Salt _____             | T. Atoka _____         | T. Pictured Cliffs _____    | T. Penn. "D" _____     |
| T. Yates _____            | T. Miss _____          | T. Cliff House _____        | T. Leadville _____     |
| T. 7 Rive _____           | T. Devonian _____      | T. Menefee _____            | T. Madison _____       |
| T. Queen _____            | T. Silurian _____      | T. Point Lookout _____      | T. Elbert _____        |
| T. Grayburg _____         | T. Montoya _____       | T. Mancos _____             | T. McCracken _____     |
| T. San Andres <u>4940</u> | T. Simpson _____       | T. Gallup _____             | T. Ignacio Qtzte _____ |
| T. Gorieta <u>6260</u>    | T. McKee _____         | Base Greenhorn _____        | T. Granite _____       |
| T. Paddock <u>6467</u>    | T. Ellenburger _____   | T. Dakota _____             | T. _____               |
| T. Bluebry _____          | T. Gr. Wash _____      | T. Morrison _____           | T. _____               |
| T. Tubb <u>7670</u>       | T. Granite _____       | T. Todilto _____            | T. _____               |
| T. Drinkard <u>7838</u>   | T. Delaware Sand _____ | T. Entrada _____            | T. _____               |
| T. Abe <u>8270</u>        | T. Bone Springs _____  | T. Wingate _____            | T. _____               |
| T. Wolfers _____          | T. _____               | T. Chinle _____             | T. _____               |
| T. Penn. _____            | T. _____               | T. Permian _____            | T. _____               |
| T. Cisco (High C) _____   | T. _____               | T. Penn. "A" _____          | T. _____               |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness<br>in Feet | Formation | From | To | Thickness<br>in Feet | Formation |
|------|----|----------------------|-----------|------|----|----------------------|-----------|
|      |    |                      |           |      |    |                      |           |

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