

NO. OF COPIES RECEIVED	
DISTRIBUTION	
ANTA FE	
ILE	
S.G.S.	
AND OFFICE	
PERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Amoco-Peoples Securities	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Garrett ABO Reef	
12. County	
Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>
Name of Operator		
lanley Petroleum Inc.		
Address of Operator		
500 Wilco Bldg., Midland, Texas 79701-4473		
Location of Well		
UNIT LETTER <u>K</u>	<u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM	
THE <u>West</u> LINE, SECTION <u>23</u>	TOWNSHIP <u>16S</u>	RANGE <u>38E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3695' Gr.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Logs &amp; DST</u> <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 17/84 - Depth 8390'. Schlumberger ran a DIL w/GR, CNL, LDT w/Caliper and GR.
- 18/84 - DST #3 (8270-8390') 15 min. FP 45-67 psi; 30 min. SIP 3209 psi; 180 min. FP 67-270 psi; 60 min. SIP 3264 psi. Recovery: 1380' gas in D.P., 217' free oil; 400' of water w/trace of oil.
- 19/84 - DST #4 (8270-8400') 15 min. FP 43-26 psi; 30 min. SIP 3281 psi; 203 min. FP 304-1946 psi; 120 min. SIP 3281 psi. Recovery: 100' free oil; 3,000' of oil and gas cut water and 1800' of water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Glenn Foxworth TITLE Vice President Production DATE 11/26/84

APPROVED BY DISTRICT SUPERVISOR TITLE  DATE NOV 28 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 27 1984

S.C.D.  
HOBBS OFFICE