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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Amoco-Peoples Securities	
9. Well No. 1	
10. Field and Pool, or Wildcat Garrett Abo Reef	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Intermediate Casing
Name of Operator Hanley Petroleum Inc.		
Address of Operator 1500 Wilco Bldg., Midland, Texas 79701-4473		
Location of Well		
UNIT LETTER <u>K</u>	<u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM	
THE <u>West</u> LINE, SECTION <u>23</u>	TOWNSHIP <u>16S</u> RANGE <u>38E</u> NMPM.	

15. Elevation (Show whether DF, RT, GR, etc.) 3695' Gr.
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

REFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
MPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
LL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/5/84 - Reached depth of 4342'. Ran 8-5/8" guide shoe; 1 jt. 8-5/8" 32# J-55 ST&C casing; float collar; 50 jts. 8-5/8" 32# J-55 ST&C casing and 50 jts. 8-5/8" 24# J-55 ST&C casing Total Casing: 4327.00') plus a landing jt. Set casing at 4342' DFM. Cemented with 1875 sx. OWCO lite w/15# salt, 5# gilsonite and 1/4# flocele/sx., plus 300 sx. Class C cement with 1/4# flocele and 2% CaCl₂. Plug down at 10:30 p.m., 11/4/84. Circulated 200 sx. cement to pit.

1/6/84 - Nippled up head and installed blowout preventer. Tested preventer and 8-5/8" casing o 1000#, held okay.

1/7/84 - Drilling at 4705'.

1/8/84 - Drilling at 5421'.

1/9/84 - Drilling at 5643'. DST #1: 5521-5643' (San Andres). Recovered 300' of water.

1/10/84 - Drilling at 6106'.

1/11/84 - Drilling at 6780'.

1/12/84 - Drilling at 7357'.

1/13/84 - Drilling at 7760'.

1/14/84 - Drilling at 8198'.

1/15/84 - Drilling at 8380'.

1/16/84 - DST #2: (8242-8380'). Recovered 200' of oil and 181' of water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED Frank Foxworth TITLE Vice President Production

DATE 11/16/84

ORIGINAL SIGNED BY Frank Foxworth
DISTRICT 1 SUPERVISOR

OVED BY

TITLE

DATE

NOV 19 1984

DITIONS OF APPROVAL, IF ANY:

RECEIVED

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U.S. AIR FORCE