

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-29006
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

7. Lease Name or Unit Agreement Name	Phillips "P"
8. Well No.	1
9. Pool name or Wildcat	Townsend Permo Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Marathon Oil Company

3. Address of Operator  
P. O. Box 552, Midland, Texas 79702

4. Well Location  
Unit Letter L : 3327 Feet From The North Line and 660 Feet From The West Line  
Section 5 Township 16S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3944' GL & 3965' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon intends to plug and abandon the Phillips "P" No. 1. Listed below is the proposed procedure as set out by Paul Kautz (NMOCD).

- 1) Set 5 1/2" CIBP at 10,600' with 50' of cement on plug (perfs at 10,680-738').
- 2) Displace wellbore w/10#/gal brine w/25#/bbl of gel.
- 3) Determine free point of 5 1/2" casing (TOC estimated at 7700'). Cut and pull casing.
- 4) Spot 25 sx plug 50' above & below cutoff 5 1/2" casing.
- 5) Spot 35 sx plug from 6250' to 6140'. Top Glorieta @ 6197'.
- 6) Spot 45 sx plug from 2000' to 1880'. Top Anhy. at 1940'.
- 7) Cut off casing 3' below ground level. Spot 10 sx plug at surface. (cont.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE S. P. Guidry TITLE Production Superintendent DATE 9/18/91  
TYPE OR PRINT NAME S. P. Guidry TELEPHONE NO. (915) 682-1626

(This space for State Use)

APPROVED BY DISTRICT I SUPERVISOR  
CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

SEP 23 1991

RECEIVED

SEP 20 1997

U.S. DEPT. OF JUSTICE