

DISTRIBUTION	
SANTA FE	
FILE	
D-500.5	
LEAD OFFICE	
TRANSPORTER	OIL GAS
OPERATION	
PRODUCTION OFFICE	
Operator	

NEW MEXICO OIL CONSERVATION COMMISSION
RECEIVED BY
JUN 12 1985
O. C. D.
ARTESIA, OFFICE
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-100
Superseded by O-100-100
Effective 1-1-67

TXO Production Corp.
Address
900 Wilco Bldg. Midland, Texas 79701
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Oil ☐ Condensate ☐
Change in Ownership ☐ Condensate Gas ☒ Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Phillips "P"	1	Townsend Permo (Upper Penn)	State, Federal or Fee Fee	
Location				
Unit Letter	L	3327 Feet From The North	Line and 660	Feet From The West
Line of Section	5	Township 16S	Range 36 E	N.M.M., Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corp. Permian (Eff 9 / 1 / 87)	P.O. Box 1183, Houston, TX 77001					
Name of Authorized Transporter of Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum	Box 1589, Tulsa, Oklahoma 74101					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	5	16S	36E	Yes	Feb. 15, 1985

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stim. Res't.	Full. Res't.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.D.T.D.			
11-3-84	1-11-85		10,800		10,757			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3944 GL & 3965 KB	Wolfcamp		10,680		10,600			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8 csg 24# & 32#	4685	1400sx 35/65 & 300sx "C"
7 7/8	5 1/2 csg 17#	10800	40sx "H"
	2 7/8 Tubing	10600	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top oil available for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1-4-85	1-4-85	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24		25	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
80	20	--	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Celicia Henderson
(Signature)

Engr. Asst.

(Title)

6-10-85

(Date)

OIL CONSERVATION COMMISSION

JUN 17 1985

APPROVED _____, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this be a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the recovery tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.