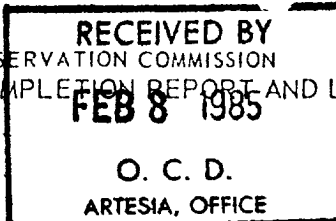


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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name Phillips "P"			
2. Name of Operator TXO Production Corp.				9. Well No. 1			
3. Address of Operator 900 Wilco Bldg., Midland, TX 79701				10. Field and Pool, or Wildcat Townsend Pemo Upper Penn			
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>3327</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>5</u> TWP. <u>16-S</u> RGE. <u>36-E</u> NMPM				12. County Lea			
15. Date Spudded 11-3-84		16. Date T.D. Reached 12-1-84		17. Date Compl. (Ready to Prod.) 1-11-85		18. Elevations (DF, RKB, RT, GR, etc.) 3944 GL & 3965 KB	
19. Elev. Casinghead 3944 GL		20. Total Depth 10,8000		21. Plug Back T.D. 10,757		22. If Multiple Compl., How Many N/A	
23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐		24. Producing Interval(s), of this completion - Top, Bottom, Name 10,680-10,738 Townsend <i>Halfcamp</i>		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run DIFL-GR-SP, CDL-CN-GR-ML	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8 5/8		24 & 22		4685		12 1/4	
5 1/2		17#		10800		7 7/8	
CEMENTING RECORD		AMOUNT PULLED					
1400 SX 35/65 & 300 SX "C"							
400 SX "H"							
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
2 7/8							
DEPTH SET		PACKER SET					
10,600							
31. Perforation Record (Interval, size and number) 10,680-10,738 (40 holes w/3" gun)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
10,680-10,738		4200 gal 15% NEFE					
33. PRODUCTION							
Date First Production 1-11-85		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1 1/4				Well Status (Prod. or Shut-in) Prod	
Date of Test 1-4-85		Hours Tested 24		Choke Size		Prod'n. For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. 20	
		25				Gas - MCF 20	
						Water - Bbl. -	
						Gas - Oil Ratio 1000	
						Oil Gravity - API (Corr.) 38	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented						Test Witnessed By Lane Griffing	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Alicia Henderson</u>		TITLE <u>Engr. Asst.</u>				DATE <u>2-5-85</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Arby 1940	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3133	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4682	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 6197	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7507	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 8177	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9664	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....10680.....to.....10744.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1940	1940	Sand and Shale				
1940	3133	1193	Anhydrite				
3133	4682	1549	Anhydrite, Sand, Shale				
4682	6197	1515	Dolomite, Shale				
6197	7507	1310	Shale, Dolomite				
7507	8177	670	Shale, Dolomite				
8177	9664	1487	Dolomite, Shale				
9664	10800	1136	Limestone				

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