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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TXO Production Corp.		8. Farm or Lease Name Phillips "P"
3. Address of Operator 900 Wilco Bldg., Midland, TX 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>3327</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>16-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat Townsend Permian Upper Permian
15. Elevation (Show whether DF, RT, GR, etc.) 3944.6 GL		11. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

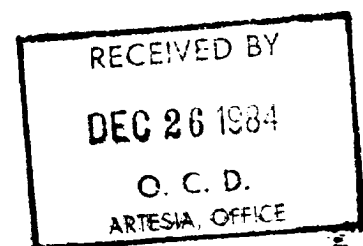
Spud 17½" hole 11-3-84. Run 13 3/8" csg 48# H-40 ST&C. Cmt w/500 sx "c", 2% CaCl. Circ 100 sx to pit. Test to 800#. Drlg float cmt & shoe. Now drlg 12½" hole. 11-9 to 4230'. Drlg 12½" hole thru 11-12-84. TD 12½" hole @ 9:30 am. 11-12-84, Rn 8 5/8" 24# & 32# K-SS ST&C & 3' float. Set @ 4685. Cmt w/1400 sx 35/65 poz, 6% gel, 10% salt, 5# gil, ¼# flowseal & 300 sx "c", 5% salt. Circ 60 sx to pits. PD @ 10:00 pm, 11-12-84, WOC. Tested BOP to 200# Drlg cmt, float collar, shoe jt. Drlg 7 7/8 hole thru 11-30-84. TD 10,800. 12-1-84 Rn 5½" 17# N-80 LT&C csg. Shoe @ 10,800. Cmt w/400 sx "H" & .6% Halad 22-A. PD @ 7:30. Tested OK. 12-2-84 TOC @ 8900'. 12-3 thru 12-7-84 WOCU. 12-7-84 10,757 PBTD perf 10,680-10,738. 3" gun perf 10,680-10,738. 40 holes. 12-8 spt 250 gals NEFE. Pkr @ 10,580. Test to 500#. 12-10 acdz w/4200 gals 15% NEFE. 12-12 testing. Rls pkr & NU tree. 12-13 PBTD @ 10,757 SN @ 10,599 of 2 7/8 tbq. Anchor @ 10,600. WO Pmgng equip. thru 12-18.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Engineer Assistant DATE 12-20-84

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE DEC 31 1984



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DEC 28 1984

O.C.D.  
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