

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-29016
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM 2818
7. Lease Name or Unit Agreement Name STATE "9"
8. Well No. 1
9. Pool name or Wildcat LOVINGTON, NE PENN (STRAWN)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator COLLINS & WARE, INC.	
3. Address of Operator 508 W. WALL, SUITE 1200 MIDLAND, TEXAS 79701	
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>9</u> Township <u>16S</u> Range <u>37E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3824' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>FIX CSG PART</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-5-98 FOUND CSG PARTED @6872-6874' BY CSG INSPECTION LOG.
12-17-98 RUN 132 JTS 4", 10.46#, FL-45 LINER FROM 4977-10,411'.
CMT W/415 SX HALLIBURTON LITE (LEAD) & 200 SX PREMIUM TAIL.
WOC 37 HRS.
12-19-98 DRL OUT CMT.
12-20-98 PRESS TST LINER TO 500# FOR 30 MIN - OK.
NEW PBTD: 11,802'.
12-21-98 SPOT 500 GAL 15% FENCHEK ACID @11,643' (PERFS @11,564-11,639').
12-23-98 RIH W/2 3/8" TBG TO 11,705.70'.
RIH W/RODS & PMP TO 11,453'.
PUT WELL ON PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE PRODUCTION ADMINISTRATOR DATE 3-18-99
TYPE OR PRINT NAME DIANNE SUMRALL TELEPHONE NO. (915)687-343

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: