

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| |
|---|
| WELL API NO. 30-025-29016 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. NM 2818 |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
Drawer D, Monument, New Mexico 88265

4. Well Location
Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line
Section 9 Township 16S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3824' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-28 to 10-31-89

MIRU pulling unit, killed well, installed BOP & TOH w/tbg., EL receptacle, & pkr. Ran overshot w/grapple & attempted to fish Geo-Vann csg. guns w/no results. Top of fish remains at 11,868'. Ran RBP & pkr. Set RBP at 11,457' & press. tested 5-1/2" csg. fr. surface to 11,457' w/1000#. Held OK. TOH w/pkr. & RBP. Ran RTTS pkr. & set at 11,626'. Perf. Strawn Zone 5-1/2" csg. fr. 11,631' - 11,639' w/4 jet shots per foot, total 32 shots using 1-9/16" OD thru tbg. gun. Swab tested. Re-perf. Strawn Zone 5-1/2" csg. fr. 11,631' - 11,639' w/4 SPF, total 32 shots using 1-9/16" OD DP thru tbg. gun. Swab tested. Acidized Strawn Zone 5-1/2" csg perf fr. 11,631' - 11,639' w/1000 gal. 15% NEFE HCL dbl. inh. acid. Swabbed load. TOH w/RTTS pkr. Ran a repd. Lok-set pkr. Removed BOP & installed well head. Set pkr. at 11,508'. Swabbed well. 10-19-89: MIRU pulling unit, installed BOP & TOH w/tbg. & pkr. TIH w/TAC on 2-3/8" & 2-7/8" tbg. Removed BOP & installed well head. Set tbg. OE at 11,009' & TAC at 11,006'. Ran pump & rods.

(SEE OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 11-6-89
TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 505 393-2144

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 9 1989

Set pumping unit & motor, installed electrical service & began pumping well on 10-31-89. Well status changed from a flowing oil well to a pumping oil well.

Test of 11-1-89: Pumped 110 b.o., 6 b.w., & 95 MCFGPD in 24 hrs. on 7 x 168" SPM.