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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form 7-85
Revised 10-84

1. Lease Type of Lease	
State ☒	Fee ☐
2. State of Texas Lease No.	
NM2818	

1. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RECV. ☐ OTHER ☐

3. Name of Operator	
Amerada Hess Corporation	
4. Address of Operator	
Drawer D, Monument, New Mexico 88265	
5. Location of Well	

UNIT LETTER <u>B</u>	LOCATED <u>1980</u>	FEET FROM THE <u>East</u>	LINE AND <u>660</u>	FEET FROM
THE <u>North</u> LINE OF SEC. <u>9</u>		TWP. <u>16S</u>	RGE. <u>37E</u>	SECT. <u>37E</u>

12-2-84	1-11-85	Presently testing	3824' GR
20. Total Depth	21. Plug back TD	22. If Multiple Completions, how Many	23. Intervals Drilled By
12,050'	11,954'		0-12,050'

24. Producing Intervals, at this completion - Top, Bottom, Name	
11,564' - 11,618' - Strawn	
25. Was Directional Survey Made	
Totco	

26. Type Electric and Other Logs Run	
Dipmeter, DIL/SFL w/GR & SP, CNLD w/GR & caliper	
27. Was Well Cored	
YES	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	490'	17-1/2"	525 sks.	None
8-5/8"	24#, 28#, 32#	5200'	11"	2500 sks.	None
5-1/2"	17#, 20#	12,050'	7-7/8"	560 sks.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	11,526'	11,490'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11,564' - 11,568', 11,572' - 11,578', 11,584' - 11,595', 11,600' - 11,618' 4 SPF, 1/2" dia.		DEPTH INTERVAL	
Re-perf. 11,600' - 11,618' w/8 SPF, 1-9/16" OD		AMOUNT AND KIND MATERIAL USED	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Producing or Shut-in)	
1-28-85		Flow				Testing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-7-85	17	3/4"		398	797	16	1418
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
120#	pkc.		562	797	trace		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	

35. List of Attachments
Copies of logs previously mailed to NMCD, Hobbs office

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>E.B. Fisher</u>	TITLE <u>Supv. Adm. Ser.</u>	DATE <u>2-7-85</u>

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FEB -7 1985

O.C.D.
HOBBS OFFICE