ND. OF COPIES RECEIVED		Form C-103
DISTRIBUTION	-	Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		
U.S.G.5.		Su. Indicate Type of Lease
LAND OFFICE		State Free
OPERATOR		5. State Off & Gas Lense No.
SUND 100 HOS USE THIS FORMER ST	TAY NOTICES AND PEPORTS ON WELLS of which the control of the second to the present according the second second second second second	
VILL X	C151H-	7. Undt Agteen end fan w
2. Main of Operator		6. Form or Leave Jume
AMERADA HESS CORPORA	TION	State 9
3. Address of Operator Drilling Services, P.	. O. Box 2040, Tulsa, Oklahoma 74102	9. Well No. 1]
4, Lecution of Well		10. Field and Poul, or Wildoat
WHILLETTER B	660 FEET FROM THE North LINE AND 1980 FEET	Wildcat
	9 16S 37F	MPM.
	15. Elevation (Show achieved DF, R7, GR, etc.) 3824.01 GR	12. County Lea
16. Check	Appropriate Box To Indicate Nature of Notice, Report or	Other Data
	-	ENT REPORT OF:
PERFORM RENEDIAL WORK	PLUG AND AEANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING DENS.	PLUG AND ABANDONMENT
		г <del>~</del>
OTHER	OTHER	L
17. Describe Proposed or Completed C work) SEE RULE 1103.	perations (Clearly state all pertinent details, and give pertinent dates, inclu	ding estimated date of starting any proposed

Ran, set and cemented 119·jts of 8-5/8" 32#, 28#, 24#, S-80 & K-55 ERW R-3A casing @ 5200' with lead cement of 2200 sx 65-35 Lite Poz + 6% Gel + 7#/sx salt + 1/4#/sx Cellophane flakes (SW = 12.7 ppg, yield = 1.84 cu ft/sx). Tailed in with 300 sx Class C (SW= 14.8, yield = 1.32). Displaced w/325 bbl F.W., Bumped plug @ 10:00 P.M. 12/14/84 w/2300 PSI, Circ 350 sx cement to surface. 7.7 hrs ND BOP's, set 8-5/8" csg. slips, install 13-5/8" casing spool & test same. 2 hr. test wellhead to 500 PSI, OK.  $3\frac{1}{2}$  hrs. NU BOP's,  $4\frac{1}{2}$  hrs. test pipe & blind rams and choke manifold to 3000 PSI, OK. Test Hydril to 2000 PSI.  $2\frac{1}{4}$ "test Kelly valves, 1-3/4hrs. PU 6" DC, 1-3/4 hr install wear bushing, 6 hrs TIH PU BHA. Test casing to 1500 PSI for 15 mins, OK. Drill 70' cement, plug, float collar @ 5152' and 20' cement, test 8-5/8" casing to 1500 PSI, OK.  $2\frac{1}{4}$  hrs. drill cement & float shoe.

18. Thereby certify that the information above is true and cor	mplete to the best of my knowledge and belief.	
SIGNED J. R. Wilson J. R. Wils	son TITLE Drlg. Supv. Admin. Services	January 22, 1985
Armovec or		JAN 2 4 1985
CONDITIONS OF APPROVAL, IF ANY:		

DISTRIBUTION   Image: Supersedim Old     SANTA FE   Image: Supersedim Old     FILE   Image: Supersedim Old     U.S.G.S.   Image: Supersedim Old     CAND OFFICE   Image: Supersedim Old     OPERATOR   Image: Supersedim Old     Image: Supersedim Office   Image: Supersedim Old     OPERATOR   Image: Supersedim Office     Image: Supersedim Office   Image: Supersedim Office     Image: Office   Image: Supersedim Office <th>NO. OF COPIES RECEIVED</th> <th></th> <th>Form C-103</th>	NO. OF COPIES RECEIVED		Form C-103
SANTA FE   Image: Source of the second sec	DISTRIBUTION		Supersedes Old
FILE   U.S.G.5.     LAND OFFICE   State     OPERATOR   State     SUNDRY POTICES AND PEPCRTS ON WELLS too NOT USE THIS FORMER TO PERCENT TO THE PORT OF THE ADDED FOR TO A DIFFERENT RESERVOID.     Ited NOT USE THIS FORMER TO PERCENT TO THE PERCENT OF THE ADDED FOR TO A DIFFERENT RESERVOID.     Ited NOT USE THIS FORMER TO PERCENT TO THE ADDED FOR TO A DIFFERENT RESERVOID.     Ited NOT USE THIS FORMER TO PERCENT TO THE ADDED FOR TO A DIFFERENT RESERVOID.     Ited NOT USE THIS FORMER TO PERCENT TO THE ADDED FOR TO A DIFFERENT RESERVOID.     Ited NOT USE THIS FORMER TO PERCENT TO THE ADDED FOR TO A DIFFERENT RESERVOID.     Ited NOT USE THIS FORMER TO PERCENT TO ADDED FOR TO A DIFFERENT RESERVOID.     Ited NOT USE THIS FORMER TO PERCENT TO THE ADDED FOR TO A DIFFERENT RESERVOID.     Ited NOT USE THIS FORMER TO PERCENT TO ADDED FOR TO A DIFFERENT RESERVOID.     Ited NOT USE THIS FORMER TO PERCENT TO THE ADDED FOR TO A DIFFERENT RESERVOID.     Ited NOT USE THE FORMER     Ited NOT USE THE FORMER     Ited Control     Ited NOT USE TO PERCENT TO ADDED FOR TO THE ADDED FOR TO ADDED FOR TO ADDED FOR TO ADDED FOR TO THE ADDED FOR TO ADDED FOR	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	
LAND OFFICE   State   State   Free     OPERATOR   State   State   Free     SUNDRY HOTICES AND PEPERTS ON WELLS   State   State   Free     It   State   OTHER   OTHER   Free   State   Free     It   State   OTHER   OTHER   OTHER   Free   Free <td>FILE</td> <td></td> <td></td>	FILE		
OPERATOR   S. State OII & Gas Lecure No.     SUNDRY HOTICES AND PEPORTS ON WELLS too NOT USE THIS FOR PROCEEDED FOR DEPENDENT RESERVOID.   7. Unit Agreement No     1.   other well operator   8. Feem or Leade No     2. Nome of Operator   9. Well No   9. Well No     3. Address of Operator   9. Well No   1     4. Lecotion of Well   0. Feet FROM THE North Processing Agreement The Address of Control of Well   10. Field and Pool, or Wildcat     White Letter   B. 660   Feet FROM THE North Process of Control of Wildcat   10. Field and Pool, or Wildcat     White Letter   B. 660   Feet FROM THE DIfference DF, RT, GR, etc   12. County     Inte	U.S.G.5.		5a. Indicate Type of Lease
SUNDRY NOTICES AND PEPORTS ON WELLS     to not use this represented to the total of the off the off the off the off the presented to the total off the off the presented to the total off.     1	LAND OFFICE		State Fee
1.   OTHER.   7. Util Agreement Nome     2. Nome of Operator   e. Perm or Lease Hame     2. Nome of Operator   e. Perm or Lease Hame     3. Address of Operator   9. Well No.     Drilling Services, P. O. Box 2040, Tulsa, Oklahoma 74102   9. Well No.     4. Lecution of Well   10. Field and Pool, or Wildcat     Whit LETTER   B   660     Inte   East   9     The   B   10. Field and Pool, or Wildcat     Wildcat   10. Field and Pool, or Wildcat     Wildcat   10. Field and Pool, or Wildcat     The   East   11. Stelevalion (Show whether DF, RT, GR, etc.)     11. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	OPERATOR		5. State Oil & Gas Lease No.
OIL X   OTHER.     2. Notice of Operator   B. Form or Lease Home     3. Address of Operator   State 9     3. Address of Operator   9. Well No.     Drilling Services, P. O. Box 2040, Tulsa, Oklahoma 74102   1     4. Lecution of Well   10. Field and Pool, or Wildcat     Whit Letter   B   660     THE   East   10. Field and Pool, or Wildcat     THE   East   10. Field and Pool, or Wildcat     THE   East   10. Field and Pool, or Wildcat     THE   10. Field and Pool, or Wildcat   10. Field and Pool, or Wildcat     THE   10. Field and Pool, or Wildcat   11. County     THE   11. Elevation (Show whether DF, RT, GR, etc.)   12. County     116.   Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	100 NOT USE THIS FOR FULL	DRY NOTICES AND PEPORTS ON WELLS acresses to table of to before of flug pace to a different reservoir. Atlog for feature	
AMERADA HESS CORPORATION   State 9     3. Address of Operator   9. Well No.     Drilling Services, P. 0. Box 2040, Tulsa, Oklahoma 74102   9. Well No.     4. Lecution of Well   10. Field and Pool, or Wildcat     Whit Letter   B   660     Ime   East   9     Ime   East   9     Ime   16.   Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	NULL X GAS	, Сткея-	7. Unit Agreement Nume
3. Address of Operator   9. Well No.     Drilling Services, P. O. Box 2040, Tulsa, Oklahoma 74102   9. Well No.     4. Lecution of Well   10. Field end Pool, or Wildcat     UNIT LETTER   B   660     FEET FROM THE   North   1980     THE   East   9     THE   9   165     RANGE   37E     North   12. County     LINE, SECTION   9     TOWNSHIP   16.     Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	2. Name of Operator		8, Farm of Lease Name
Drilling Services, P. O. Box 2040, Tulsa, Oklahoma 74102 4. Lecution of Well WHIT LETTER <u>B</u> 660 FEET FROM THE North LINE AND 1980 FEET FROM HE East <u>9</u> TOWNSHIP 16S RANGE 37E Wildcat 10. Field end Pool, or Wildcat Wildcat 11. County 12. County 14. Lecution (Show whether DF, RT, GR, etc.) 14. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	AMERADA HESS CORPOR	TION	State 9
B   660   North   1980   Wildcat     INE   East   9   165   37E   Wildcat     INE   15. Elevation (Show whether DF, RT, GR, etc.)   12. County   12. County     16.   Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		2. O. Box 2040, Tulsa, Oklahoma 74102	9. Well Ro.
East   9   165   37E     Inte		660 North 1980	10. Field and Pool, or Wildcat Wildcat
If     Lea       16.     Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii		
	16. Check	Appropriate Box To Indicate Nature of Notice Report of Oth	et Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB	TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	ALTERING CASING
OTHER	OTHER	OTHER	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran, set and cemented 306 jts of  $5\frac{1}{2}$ " OD 17# & 20# SS-95 & L-80 8RL & Butt casing @ 12,050', Dowell pumped 30 bbl 11# Spacer 300 LL, pumped 30 bbl #11 Spacer 3000 followed with stress Class "H" cement w/.75% D-108, .2% D-13, .5% D-65 (Slurry wt = 14.8#/gal., **S**Y= 1.5 cu. ft/sx) Ran 50 Scratchers and 20 Cent. from 12,040 to 11,040' on 26 centers. Reciprocated casing until P.O.B. @ 7:09 PM 1/15/85. Bumped plug with 1800#, had full returns throughout job. Displaced wiper plug w/fresh water w/274½ bbl, should have taken 227 bbl. Bled pressure off, float held. Repressured to 2000 **\***, bled pressure off. 10.7 hrs hung off  $5\frac{1}{2}$ " casing on C1W slips w/140,000# wt (78% of csg wt) Cut off  $5\frac{1}{2}$ " casing & ND BOP stack, NU CIW. ASeal & CIW \*Spool 10" 3000# x 6" 5000# tbg. spool - test w/2500 PSI, OK. Released rig @ 8:30 AM 1/16/85. Well turned over to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Wilson	Drlg. Supv. Admin. Services	January 22, 1985
Contract 200 Subjects	•	JAN 2 4 1985
CONDITIONS OF APPROVAL, IF INSPECTOR	TITLC	DAYE

NO. OF COPIES RECEIVED		Form C-103 Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		Ellective 1-1-62
U.S.G.S.		Sa. Indicate Type of Lease
LAND OFFICE		State X Fee
OPERATOR	]	5. State Oll & Gas Lease No.
· · · · · · · · · · · · · · · · · · ·	RY NOTICES AND REPORTS ON WELLS CONDITISTS TO THILL OR TO DELETE OF THE PACE TO A DEFENSION RESERVOIR. THEN TO FERMIT - MUTCHING FOR SUCH PROPOSALS.)	
I. OIL CAS WELL	0THER-	7. Unit Agreenieut Manie
2. Nones of Cylerctor		8. Farm of Lease Name
AMERADA HESS CORPORAT	TION	State 9
Drilling Services, P.	. O. Box 2040, Tulsa, OK 74102	9. Well No.
4, Location of Well UNIT LETTERB	660' FEET FROM THE North LINE AND 1980 FEET FROM	10. Field and Pool, or Wildoot Wildcat
THE East LINE, SECT	100 9 165 37E NMP	
	15. Elevation (Show whether DF, RT, GR, etc.) 3824.0 <sup>†</sup> GR	12. County Lea
16. Check	Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
		T REPORT OF:
PLRFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PULL OF ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB X	
OTKER	OTHER	L.J
12 Describe Provosed or Cocinieted O	perations (Clearly state all pertinent details, and give pertinent dates, includir	prestimated date of starting any protocold

work) SEE RULE 1103.

Ran set and cemented 13 jts 13-3/8" 48# H-40 8RS SMLS R-3A casing @ 490' with 6 Centralizers @ 480', 461', 451', 413', 375' and 337'. Howco pumped 10 bbl fresh water, 525 sx Class "C"+ 2% CaCL<sub>2</sub>+ 1/4#/sk Cellophane Flakes (SW= 14.8, SY = 1.32), displaced with 70 bbl fresh water. Bumped blug with 600 psi @ 5:30 P.M. 12-2-84. Circ 200 sx cement. 8 hrs W.O.C. 19½ hrs installed 13-3/8 SOW x 13-5/8" 3000# ClW csg. head and NU BOP equipment 2 hr. test. Bind rams & choke manifold, pipe rams, and annular w/1000 psi for 30 min., OK. 3½ hrs MU bit, TIH and drill cement and Floct collar from 451-471'. Test casing with 1000 psi for 30 min., OK.

18. I hereby certify that the information	above is true and complet	e to the	best of my knowledg	e and belie	ſ.			
SIGNED SA R. William	J. R. Wilson	TITLE	Supv./Drlg.	Admin.	Services	DATE	January 21, 198	5
Eddie W	•						JAN 2 4 1985	
APPROVED BY		TITLE .				DATE		
CONDITIONS OF APPROVAL, IF ANY	:	•						

	•		30-	025	-29016
NO. OF COPIES RECEIVED	·		9	-	
DISTRIBUTION	NEW MEXICO OIL CON	ERVATION COMMISSI	ON	Form C-101	
SANTA FE				Revised 1-L-F	55
FILE				SA. Indicate	: Type of Leane
U.S.G.S.	•			STATE X	X FEE
LAND OFFICE				5. State Cil	& Gas Lease No.
OPERATOR					
				IIIII	<u>IIIIIIIIII</u>
APPLICATION FOR	R PERMIT TO DRILL, DEEPEN	I, OR PLUG BACK			
1a. Type of Work				7. Unit Agre	ement Name
DRILL XX	DEEPEN	PLU	З ВАСК		
b. Type of Well				A. Farm or L	
OIL XX GAS WELL	0.146R	SINGLE M	ZONE	State 9	
2. Name of Operator				9. Well No.	
Amerada Hess Corporat:	10n ·			1	
3. Address of Operator Drilling Services, P. O.	Box 2040, Tulsa, Oklaho	ma, 74102		10. Field an Wildo	d Poel, or Wildcat
A Leastles of Poll	· · · · · · · · · · · · · · · · · · ·			mm	mmmm
UNIT LETTER <u>B</u>	LOCATED _ 660'	FEET FROM THE NOTLI	1LINE		
AND 1980 FEET FROM THE	East LINE OF SEC. 9	TWF. 165 RGE.	37E NMPM		
				12. County Lea	
		13. Proposed Depth 12100	19A. Formation Straw	·	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc		21B. Erilling Contractor		22. Approx.	Date Work will start -
3824.0'	Blanket	unknown		Nc	ov <u>3</u> , 1984
23.	PROPOSED CASING AI	ND CEMENT PROGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26''	20''		40'	5 Yards	Surface
17 <sup>1</sup> / <sub>2</sub>	13-3/8	48	500'	700 sx	Surface
12¼ 7-7/8''	8-5/8 $5^{1}2$	24# & 28# 17	5000' 12,100'	4130 sx 1820 sx	Surface 5100'

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•

APPROVED BY	(This space for State Use) ORIGINAL SIGNAL AT A SUBTRICE AND A SUBTRICE SUBTRICE SUBTRICE THE	NOV - 6 1984
Signed L.R.	Wilson J. R. Wilson <u>Tule</u> Supervisor Drlg Admin Services	<u>10-26-84</u>
TIVE LONE. SIVE	E DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT BLOWOUT PREVENTER PROGRAM, IF ANY.	ES 376785 LING UNDERWAY

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State 9 #1 Lea County New Mexico



State 9 #1 Lea County New Mexico

## NEW CICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must l	be from	the out	er boundaries	of the	Section
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perator			Lease	· · · · · · · · · · · · · · · · · · ·			Well Nc.
AMERAI	DA HESS		S	TATE #9			1
init Letter	Section	Township	Ro		County		
В	9	16 SOUTH		37 EAST	LE	A .	
Actual Footage Lo 660		NORTH line on	1	980		EAST	
Ground Level Elev	feet from the Producing Fo			900 fee	t from the	EA51	line
3824.0			+	ldcat			Dedicated Acreage: 40
	·····	ated to the subject v	vell by a	algeed as a sil a	• h • • h · • •		Acres
2. If more t interest e	han one lease is and royalty).	dedicated to the we	ll, outlin	e each and ide	ntify the	own <b>ersh</b> ip tl	all owners been consoli-
dated by []]Yes If answer this form No allowa	communitization, No If a is "no," list the if necessary.) ble will be assign	unitization, force-pool inswer is "yes," type owners and tract des ned to the well until a	ling. etc? of consol criptions Il interes	which have ac	tually be	en consolida 	nunitization, unitization, approved by the Commis-
	· · · · · · · · · · · · · · · · · · ·	1		7			
				           		toined her best of my Name J. R. W Fosition Supervisi Company Amerada	CERTIFICATION ertify that the information con- ein is true and complete to the knowledge and belief. <u>A</u> , (clument <u>ilson</u> <u>or Drlg Admin Serws</u> Hess Corporation 26-84
	 		PROFE PROFE			shown on t notes of a under my s is true an knowledge DateSurveyo OCTOBER	20, 1984 rofessional Engineer
				·····		Certificate N	D JOHN W WEST, 676
330 660	90 1320 1650 198	0 2310 2640 2000	1500	1000 50	<b>0</b> 0	Γ	RONALD J. EIDSON, 3239



407 - 5 1984