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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR A WELL WHICH IS BEING PRODUCED FROM A DIFFERENT RESERVOIR.
USE FORM C-102 FOR A WELL WHICH IS BEING PRODUCED FROM A DIFFERENT RESERVOIR.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator AMERADA HESS CORPORATION	5. State Oil & Gas Lease No.
3. Address of Operator Drilling Services, P. O. Box 2040, Tulsa, Oklahoma 74102	7. Unit Agreement No.
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 16S RANGE 37E NMPL.	8. Name of Lease Owner State 9
	9. Well No. 11
	10. Field and Pool, or Wildcat Wildcat
	11. Elevation (Show whether DF, RT, GR, etc.) 3824.0' GR
	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran, set and cemented 119-jts of 8-5/8" 32#, 28#, 24#, S-80 & K-55 ERW R-3A casing @ 5200' with lead cement of 2200 sx 65-35 Lite Poz + 6% Gel + 7#/sx salt + 1/4#/sx Cellophane flakes (SW = 12.7 ppg, yield = 1.84 cu ft/sx). Tailed in with 300 sx Class C (SW= .14.8, yield = 1.32). Displaced w/325 bbl F.W., Bumped plug @ 10:00 P.M. 12/14/84 w/2300 PSI, Circ 350 sx cement to surface. 7.7 hrs ND BOP's, set 8-5/8" csg. slips, install 13-5/8" casing spool & test same. 2 hr. test wellhead to 500 PSI, OK. 3 1/2 hrs. NU BOP's, 4 1/2 hrs. test pipe & blind rams and choke manifold to 3000 PSI, OK. Test Hydril to 2000 PSI. 2 1/4 test Kelly valves, 1-3/4 hrs. PU 6" DC, 1-3/4 hr install wear bushing, 6 hrs TIH PU BHA. Test casing to 1500 PSI for 15 mins, OK. Drill 70' cement, plug, float collar @ 5152' and 20' cement, test 8-5/8" casing to 1500 PSI, OK. 2 1/4 hrs. drill cement & float shoe.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Wilson J. R. Wilson TITLE Drlg. Supv. Admin. Services DATE January 22, 1985
Eddie W. Seay
Oil & Gas Inspector
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JAN 24 1985

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE MODIFICATION PER REPORT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMERADA HESS CORPORATION	8. Farm or Lease Name State 9
3. Address of Operator Drilling Services, P. O. Box 2040, Tulsa, Oklahoma 74102	9. Well No. 1
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM East THE LINE, SECTION 9 TOWNSHIP 16S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3428.0 GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran, set and cemented 306 jts of 5½" OD 17# & 20# SS-95 & L-80 8RL & Butt casing @ 12,050', Dowell pumped 30 bbl 11# Spacer 300 LL, pumped 30 bbl #11 Spacer 3000 followed with stress Class "H" cement w/.75% D-108, .2% D-13, .5% D-65 (Slurry wt = 14.8#/gal., SY= 1.5 cu. ft/sx) Ran 50 Scratchers and 20 Cent. from 12,040 to 11,040' on 26 centers. Reciprocated casing until P.O.B. @ 7:09 PM 1/15/85. Bumped plug with 1800#, had full returns throughout job. Displaced wiper plug w/fresh water w/274½ bbl, should have taken 227 bbl. Bled pressure off, float held. Repressured to 2000 *, bled pressure off. 10.7 hrs hung off 5½" casing on CIW slips w/140,000# wt (78% of csg wt) Cut off 5½" casing & ND BOP stack, NU CIW, A Seal & CIW W-Spool 10" 3000# x 6" 5000# tbq. spool - test w/2500 PSI, OK. Released rig @ 8:30 AM 1/16/85. Well turned over to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Wilson J. R. Wilson TITLE Drlg. Supv. Admin. Services DATE January 22, 1985

APPROVED BY Oil & Gas Inspector
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

JAN 24 1985

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEFER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator AMERADA HESS CORPORATION	5. State Oil & Gas Lease No.
3. Address of Operator Drilling Services, P. O. Box 2040, Tulsa, OK 74102	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>B</u> <u>660'</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> N.M.P.M.	8. Farm or Lease Name State 9
	9. Well No. 1
	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3824.0' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran set and cemented 13 jts 13-3/8" 48# H-40 8RS SMLS R-3A casing @ 490' with 6 Centralizers @ 480', 461', 451', 413', 375' and 337'. Howco pumped 10 bbl fresh water, 525 sx Class "C" + 2% CaCL₂ + 1/4#/sk Cellophane Flakes (SW= 14.8, SY = 1.32), displaced with 70 bbl fresh water. Bumped plug with 600 psi @ 5:30 P.M. 12-2-84. Circ 200 sx cement. 8 hrs W.O.C. 19½ hrs installed 13-3/8 SOW x 13-5/8" 3000# C1W csg. head and NU BOP equipment 2 hr. test. Bind rams & choke manifold, pipe rams, and annular w/1000 psi for 30 min., OK. 3¼ hrs MU bit, TIH and drill cement and float collar from 451-471'. Test casing with 1000 psi for 30 min., OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Wilson J. R. Wilson TITLE Supv./Drlg. Admin. Services DATE January 21, 1985

Eddie W. Sorey

JAN 24 1985

APPROVED BY O TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form O-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator Amerada Hess Corporation 3. Address of Operator Drilling Services, P. O. Box 2040, Tulsa, Oklahoma, 74102 4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>660'</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>9</u> TWP. <u>16S</u> RGE. <u>37E</u> N.M.P.M. 11. Proposed Depth 12100 19A. Formation Strawn 20. Rotary or C.T. Rotary 21. Elevations (Show whether DE, RT, etc.) 3824.0' 21A. Kind & Status Plug. Bond Blanket 21B. Drilling Contractor unknown 22. Approx. Date Work will start Nov 3, 1984		7. Unit Agreement Name 8. Farm or Lease Name State 9 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat 12. County Lea
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23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26"	20"	--	40'	5 Yards	Surface
17½"	13-3/8"	48	500'	700 sx	Surface
12¼"	8-5/8"	24# & 28#	5000'	4130 sx	Surface
7-7/8"	5½"	17	12,100'	1820 sx	5100'

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 5/6/85
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

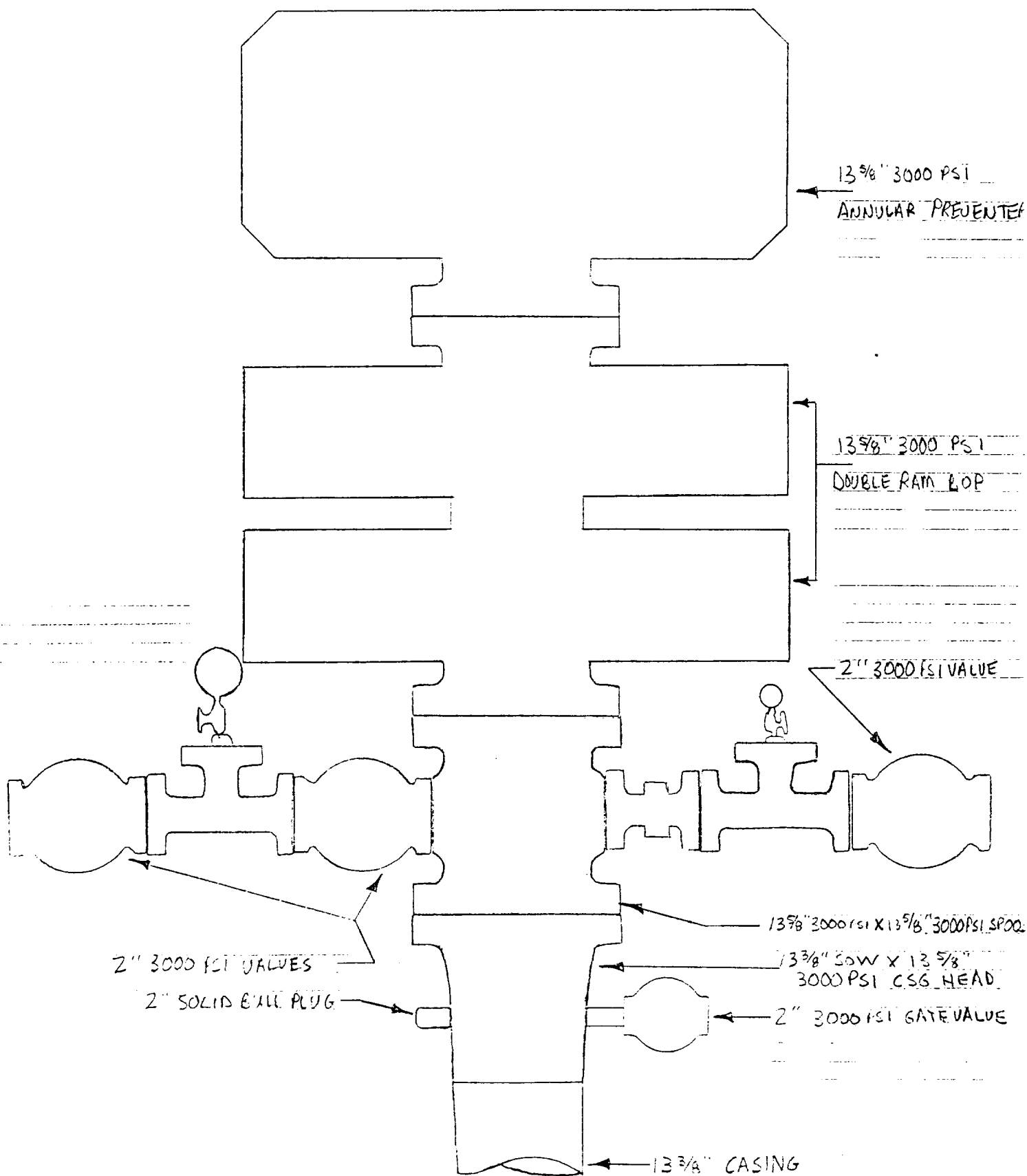
Signed J. R. Wilson J. R. Wilson Title Supervisor Drlg Admin Services Date 10-26-84

(This space for State Use)

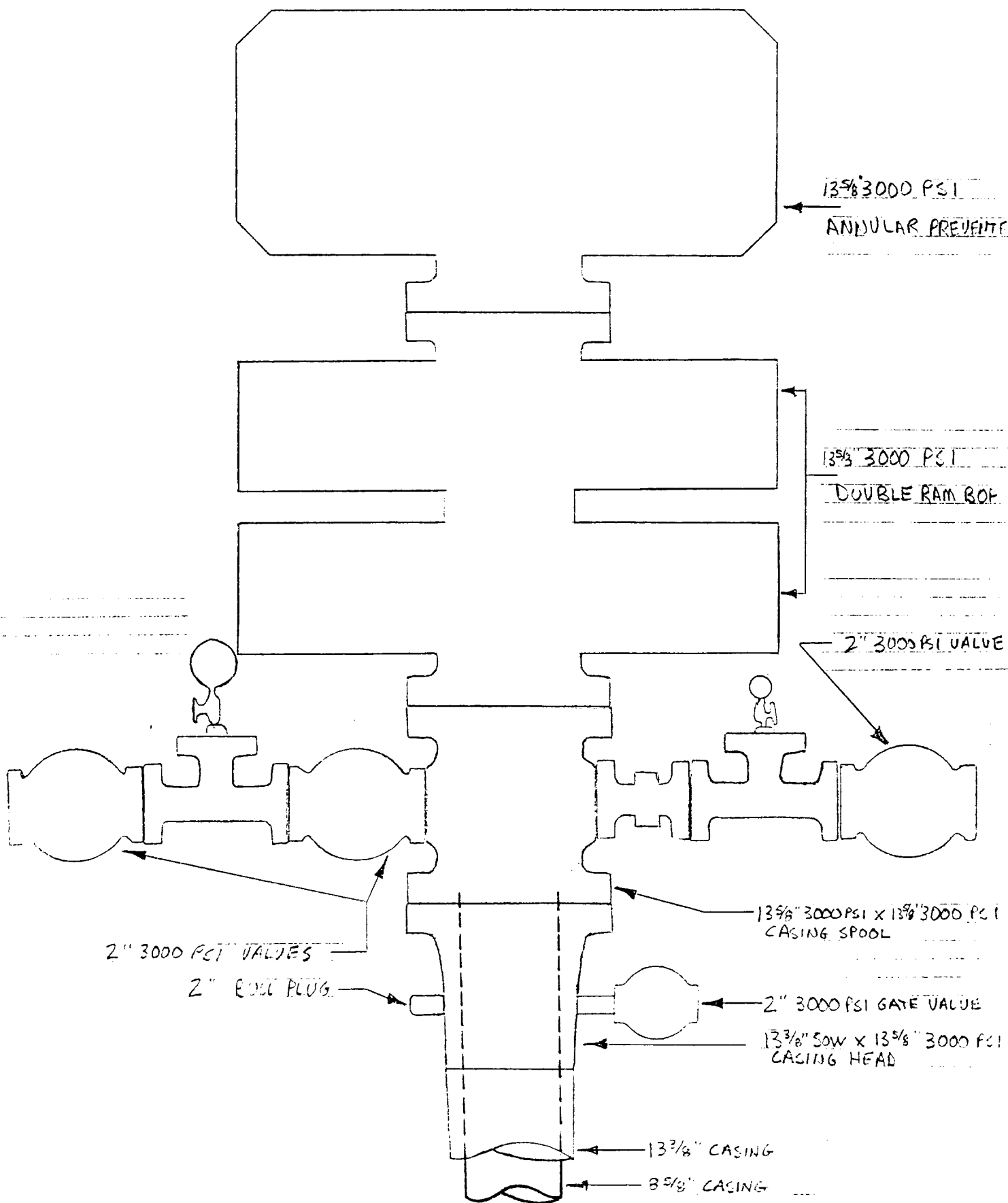
ORIGINAL SIGNED BY DISTRICT SUPERVISOR

APPROVED BY DISTRICT SUPERVISOR TITLE DISTRICT SUPERVISOR DATE NOV - 6 1984

CONDITIONS OF APPROVAL, IF ANY:



BOP Diagram
 State 9 #1
 Lea County New Mexico



BOP Diagram
 State 9 #1
 Lea County New Mexico

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

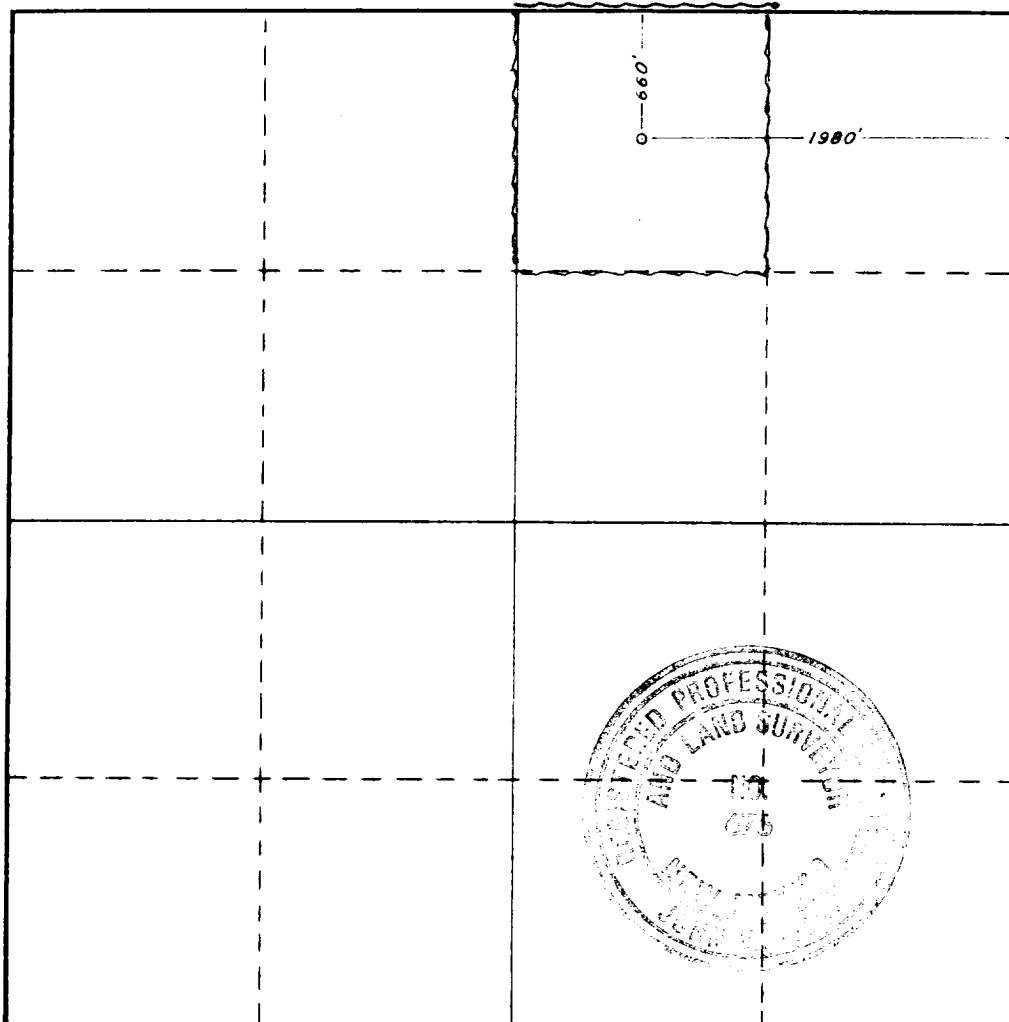
Operator AMERADA HESS			Lease STATE #9		Well No. 1
Init. Letter B	Section 9	Township 16 SOUTH	Range 37 EAST	County LEA	
Actual Footage Location of Well: 660 feet from the NORTH line and 1980 feet from the EAST line					
Ground Level Elev. 3824.0	Producing Formation Strawn		Pool Wildcat	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

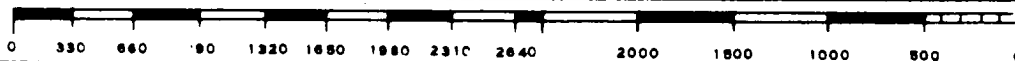
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name J. R. Wilson
 Position Supervisor Drlg Admin Servs
 Company Amerada Hess Corporation
 Date 10-26-84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed OCTOBER 20, 1984
 Registered Professional Engineer and/or Land Surveyor

John W. West
 Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239



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OCT 25 1984

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OCT 29 1984
HOBBS

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10/21/84
10/21/84