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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-7-8

5. Indicate Type of Lease
State ☒ Fee ☐
6. State Oil & Gas Lease No.
E-5881

10. TYPE OF WELL

D. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER **PXA**
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Amoco Production Company
3. Address of Operator
P.O. Box 68, Hobbs NM 88240
4. Location of Well

UNIT LETTER **H** LOCATED **2310** FEET FROM THE **North** LINE AND **330** FEET FROM **East** LINE OF SEC. **3** TWP. **16-S** RGE. **32-E**

15. Date Spudded **12-11-84** 16. Date T.D. Reached **1-13-85** 17. Date Compl. (Ready to Prod.) **1-19-85 (PXA)** 18. Elevations (DF, RAB, RT, GR, etc.) **4312' GR** 19. Elev. Casinghead
20. Total Depth **10200** 21. Plug Back T.D. **0** 22. If Multiple Compl., how Many
23. Intervals Drilled By: Rotary Tools Cable Tools
24. Producing interval(s), of this completion - Top, Bottom, Name
None PXA 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
CNL-FDC/GR and DLL-MSFL/GR

27. Was Well Cored **No**

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	400'	17 1/2"	4200X "C"	200 LBS
8 5/8"	32	4140'	11"	12000X "C" ST., 4000X "C" Heat	703 LBS

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

33. PRODUCTION
Date First Production **None** Production Method (Flowing, gas lift, pumping - Size and type pump) **PXA** Well Status (Prod. or Shut-in) **PXA**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
35. List of Attachments
Inclination Survey. Logs will be mailed when received
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **Henry C. Clark** TITLE **Asst. Admin. Analyst** DATE **1-28-85**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp 8982'
 T. Penn. _____
 T. Cisco (Bough C) 10002'

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qtzite _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	995	995	Surfrock + bedded	9181	9293	112	Shale + Dolo
995	2623	1628	Anhy + Salt	9293	9906	613	Lime + Shale
2623	2769	146	Lime + Anhy	9906	10200	294	Lime
2769	3754	985	Anhy + Dolo				
3754	4140	386	Lime + Dolo				
4140	5192	1052	Lime				
5192	5525	333	Lime + Sand				
5525	6899	1374	Lime				
6899	8449	1550	Lime + Shale				
8449	8821	372	Dolo + Shale				
8821	9181	360	Lime + Shale				

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