

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-11078

6. Unit Agreement Name

4. Form or Lease Name
Lea "C" State (WCT-A)

9. Well No.
2

10. Field and Pool, or wildcat
Undes Canyon

11. County

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

Gulf Oil Corp.

3. Address of Operator

P.O. Box 670, Hobbs, NM 88240

4. Location of well

UNIT LETTER **H** LOCATED **2323** FEET FROM THE **North** LINE AND **660** FEET FROM

THE **East** LINE OF SEC. **2** TWP. **16S** RGE. **32E**

15. Date Spudded

11-30-84

16. Date D.D. Reached

1-7-85

17. Date Compl. (Ready to Prod.)

Dry

18. Elevations (DB, RKB, RT, GR, etc.)

4295' GL

19. Elev. Casinghead

-

20. Total Depth

10,600'

21. Plug back T.D.

-

22. Multiple Complet., How Many

None

23. Intervals Cased by Rotary Tools

0'-10,600'

Cable Tools

-

24. Production Intervals, at this completion - Top, bottom, Name

Dry

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

NGT, LDT, CNL, BNC, DLL/MSFL

27. Was Well Cored

Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	426'	14 3/4"	300 cu - CURC	
8 5/8"	24#-32#	4213'	11"	1200 cu - CURC	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Details (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

None

PRODUCTION

33. Date First Production		34. Production Method (Flowing, gas lift, pumping - Size and type pump)				35. Well Status (Prod. or Shut-in)	
Dry		None				P+H	
36. Date of Test	37. Hours Tested	38. Flow Rate	39. Gas - Bbl.	40. Gas - MCF	41. Water - Bbl.	42. Gas - Oil Ratio	
43. Flow Testing Pressure	44. Casing Pressure	45. Intake Pressure (4-hour test)	46. Gas - Bbl.	47. Gas - MCF	48. Water - Bbl.	49. Oil Gravity - API (Corr.)	

50. Location of Gas (Sold, used for fuel, vented, etc.)

P+H

Test Witnessed By

51. List of Attachments

52. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

RDPite

TITLE

AREA ENGINEER

DATE

1-17-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1288</u>	T. Canyon <u>10549</u>	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2518</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>4117</u>	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta <u>5645</u>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb <u>6838</u>	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo <u>7493</u>	T. Bone Springs	T. Wingate	T.
T. Wolfcamp <u>8880</u>	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1288		Rawls				
1288	4117		Anhydrite				
4117	7493		Dolomite				
7493	7900		Dolomite, shale, Anhy				
7900	8880		Dolomite, chert				
8880	10,550		Limestone, chert, shale				
10,550	10,000		Siltstone				

RECEIVED
JAN 18 1985
NORM. OFF.