

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

IL CONSERVATION DIVISIO  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-651	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- DRY (P&A)		7. Unit Agreement Name
2. Name of Operator Clements Energy, Inc.		8. Farm or Lease Name NM "8" State
3. Address of Operator P. O. Box 20500, Oklahoma City, OK 73156		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> . <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>15S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or WHdcat Undesignated Tres Papalotes-Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4115' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

8-12-85 Depth 10,700'. Logging.  
8-13-85 Finished logging & drilled to T. D. 10,790'.  
8-14-85 T. D. 10,790'. Logging.  
8-16-85 T. D. 10,790'. Fishing for logging tools. Top of fish @ 10,625'. Fish consists of drill pipe, tools, and all of CNL-FDC logging tool and Neutron log arm w/radioactive source.  
8-18-85 Recovered drill pipe, tools & all of CNL-FDC logging tool except for Neutron log arm w/radioactive source.  
8-19-85 RU & run GR log, neutron source @ 10,630'. TIH w/drill collars, TOOH w/drill collars & LD, TIH w/opened-ended DP to 10,630', spot 110 sxs Howco class H w/.2% HR5 & 3 sxs red dye to 10,330'-10,630'. TOOH w/DP, repair drive chain on rig.  
8-20-85 Finished repairing rig, TIHW/junk whipstock, release whipstock @ 10,330'. TOOH & LDDP. Spot cem plugs as follows:  
60 sxs 10,234-10,086' 60 sxs 5,335-5,215'  
60 sxs 9,753- 9,605' 60 sxs 4,511-4,391'  
60 sxs 7,555- 7,435' 60 sxs 1,900-1,750'  
10 sxs @ surface.

ND BOP & release rig. Well P&A.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. E. Gillen TITLE Vice President-Operations DATE Sept. 2, 1985

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE DEC 31 1987