

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-651	
7. Unit Agreement Name	
8. Farm or Lease Name	
NM State "8" State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesignated	
Tres Papalotes-Penn	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐

Name of Operator

CLEMENTS ENERGY, INC.

Address of Operator

P. O. Box 20500, Oklahoma City, Oklahoma 73156

Location of Well

UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE, SECTION 8 TOWNSHIP 15-S RANGE 34-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4115' GRD

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 7/3/85: Spudded 11:30 P.M.
- 7/5/85: TD 462'; ran 13 jts 13-3/8" 48# casing in 17-1/2" hole, set @ 462', cemented with 470 sxs Class "C" with 2% calcium chloride. Plug down @ 4:00 P.M. 7/5/85. Cement circulated to surface. W. O. C. 12 hours.
- 7/6/85: Tested casing to 1500#, pressure held for 30 minutes, held O. K.
- 7/18/85: TD 4464'; 11" hole; ran 106 jts 8-5/8" 24#/ft. casing, set at 4464', cemented with 2015 sxs Pacesetter lite w/3% salt, 1#/sx HJ seal, 290 sx Class "C". Plug down at 5:45 AM 7/19/85. Ran Temperature Log; Top of Cement at 600', cemented thru annulus with 1" pipe. Cement circulated to surface. W.O.C. 18 hours.
- 7/20/85: Tested casing and Blowout Preventers to 1500#, pressure held for 30 minutes, held O. K.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie Seay TITLE Vice President - Operations DATE July 22, 1985

ORIGINAL SIGNED BY EDDIE SEAY

OIL & GAS INSPECTOR

JUL 26 1985