ENERGY AND MINERALS COMPTMENT	TIL CONSERVAT	TION DIVISIO	NEA	Form C-101	-1342.44
wp. DF (0=11+ + (111+18	P. O. BOX	Revised 10-1-			
DISTRIBUTION	SANTA FE, NEW	SA. Indicate T	ype of Lugse		
SANTA FE	0,		744 X		
FILE					·
U.S.G.S.				.5, State Off & (jas Loana No.
LAND OFFICE					
OPERATOR .				XIIIIII	IIIIII
APPLICATION FOR P		MMMM			
1a. Type of Work		······································		7. Unit Agreem	ent Name
				-	
DRILL DEEPEN DEEPEN PLUG BAC				B. Farm or Leo:	- Name
		SINGLE	MULTIPLE	Rustler	ie frame
	HER	ZONE	2046		····
				9. Well No.	
Santa Fe Energy Company	·			1	
3. Address of Operator	10. Field and Pool, or Wildcat				
500 W. Illinois, Midland,	Wildcat				
4. Location of Well UNIT LETTER 0	LOCATED 1650	FLET FROM THE Eas	t	mmm	mmm
UNIT CETTER	COCATED	FLET FROM THE	LINE		////////
AND 660 FEET FROM THE SOL	ith line of sec. 8	150	200		ANNAN A
AND DOU PEET FROM THE SOL	th LINE OF SEC. 8	TWP. 155 PCC.	JZE NMPN	777777777	77777777
			////////	12. County	- 11/////
				Lea	
AUUUUUUUUUUUUUUUUUU	///////////////////////////////////////		MMM	<u>IIIIIII</u>	THIM .
			,////////	HHHH	////////
******************	;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;	19. Froposed Depth	19A. Formation	<u>, , , , , , , , , , , , , , , , , , , </u>	Rotary or C.T.
***************************************		12,900'	Morrow		Rotary
1. Lievations (show whether DF, KT, etc.)	121A. Kind & Status Plug. Bond	21B. Drilling Contract		102 10000 5	
4321.5	Blanket - current	TBD		22. Approx. Date Work will star December 5, 1984	
			·		1704
23.	PROPOSED CASING A	ND CEMENT PROGRAM			
		HE CEMENT LAOONAN	*1		

SIZE OF HOLE	SIZE OF CASING	WEICHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	54.5	500'	500	Surface
12 1/4"	9 5/8"	40.0	4100' <u>+</u>	1300	Surface
7 7/8"	5 1/2"	20.0	12900'	500	9000'

Move on location and rig up. Drill 17 1/2" hole to 500'+. Run 13 3/8" casing and cement to surface with 500 sacks Class C neat containing 2% CaCl₂. WOC until 500 psi compressive strength attained. Nipple up annular preventer. Test casing to 600 psi for 30 minutes. Drill 12 1/4" hole to 4100'+ (50' into top of San Andres). Run and cement 9 5/8" casing with 1100 sacks lite cement followed by 200 sx Cl C neat containing 2% CaCl₂. WOC until 500 psi compressive strength obtained. Nipple up double ram BOP with hydril and choke manifold. Test to 5000 psi. Test casing to 2000 psi. Drill 7 7/8" hole to 12,900'. Run logs and DST's. Either run and cement 5 1/2" casing or plug and abandon as per NMOCC rules.

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

I hereby certily that the information above is true and complete to the best of my knowledge and belief. Mike Burton Tule Sr. Drilling Engineer Date 11-26-84 (This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DEC 2 8 1984 DISTRICT | SUPERVISOR APPROVED BY CONDITIONS OF APPROVAL IF ANY

NS2-1725150)