

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Sun Exploration and Production Company	8. Farm or Lease Name State Land 76
3. Address of Operator P.O. Box 1861, Midland, Texas 79702	9. Well No. 3
4. Location of Well UNIT LETTER <u>I</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>4720</u> FEET FROM THE <u>South</u> LINE, SECTION <u>2</u> TOWNSHIP <u>16-S</u> RANGE <u>32-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Anderson Ranch Wolfcam
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Sqz. Perfs, add perfs and Acdz.</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU PU / POH W/RODS & PUMP/ WITH CSG TIED INTO FLOWLINE, TIE ONTO TBG AND LOAD HOLE W/PRODUCED WTR / ND WH / NU BOP / RLSE TAC, LWR TBG (TS ± 9780) AND TAG TOP OF CMT RETAINER (PBTD) @ ± 9903 (TBG MEASURE)/ DROP SV TO SN / PRESSURE TEST TBG (N-80) TO ± 7000 PSI / FISH SV / TALLY OUT OF HOLE W/2-7/8" 6.5# N-80 PRODUCTION TBG STANDING BACK.
- RIH W/5-1/2" 17# RBP, 5-1/2" 17# RETRIEVAMATIC PKR & SN ON 2-7/8" PROD TBG TO ± 9890 / SET RBP / SET PKR @ ± 9885 / PRESS TEST RBP, PKR & TBG TO 2000 PSI / RAISE PKR TO ± 9750 / SET PKR / SWAB TEST WOLFCAMP SET II PFS 9815-9874 (SCHLUM) TO ESTABLISH A BASE FLUID ENTRY RATE AND CONTENT / RLSE PKR AND LWR TO ± 9854 / SET PKR / SWAB TEST PFS 9864-9874 / EVALUATE FLUID ENTRY RATE AND CONTENT.
- RLSE PKR, LATCH RBP AND RESET RBP @ ± 9830 / RAISE AND SET PKR @ ± 9750 / SWAB TEST PFS 9815-9822 / EVALUATE FLUID ENTRY RATE AND CONTENT.
- BASED UPON RESULTS OF SWAB TEST EVALUATIONS, MIDLAND OFFICE WILL PROVIDE A SQZ RECOMMENDATION AS NECESSARY / IF REQUIRED FOR EVALUATION FOLLOWING SQZ, RIH W/ 2-7/8" PROD TBG AS BEFORE (SN ± 9774)/ RIH W/1.25" PUMP ON 86 TAPER 'KD' ROD STRING / POP @ 1.25x168x10 / PUMP CAPACITY OF 285 BPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Associate Accountant DATE 9-16-86

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

TITLE

DATE

SEP 19 1986

CONDITIONS OF APPROVAL, IF ANY: