

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well	Workover X	Deepen	Plug Back X	Same Res'v.	Diff. Res'v.
Date Spudded 4-18-86	Date Compl. Ready to Prod. 4-26-86		Total Depth 10626		P.B.T.D. 10475 CIBP				
Elevations (DF, RKB, RT, CR, etc.) 4301.9' GR	Name of Producing Formation Wolfcamp		Top Oil/Gas Pay 8896		Tubing Depth 9874				
Perforations 9814-9872, 9945-9953					Depth Casing Shoe 9874				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17 1/2	13 3/8		406		400 Sxs				
11	8 5/8		4191		2450 Sxs				
7 7/8	5 1/2		10626		850 Sxs				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-23-86	Date of Test 4-27-86	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 Hrs.	Tubing Pressure 720	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 480	Water - Bbls. 0	Gas - MCF 589

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size