

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. NO. OF COPIES RECEIVED		2. DISTRIBUTION		3. Indicate Type of Lease State ☒ Fee ☐	
SANTA FE		FILE		5. State Oil & Gas Lease No.	
U.S.G.S.		LAND OFFICE			
OPERATOR					
10. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					
11. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESER. ☐ OTHER ☐					
12. Name of Operator Sun Exploration and Production Company					
13. Address of Operator P.O. Box 1861, Midland, Texas 79702-1861					
14. Location of Well UNIT LETTER <u>I</u> LOCATED <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>4720</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>2</u> TWP. <u>16-S</u> RGE. <u>32-E</u> NEPM					
15. Date Spudded 4-18-86		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.) 4-26-86	
18. Elevations (DF, RKB, RT, GR, etc.) 4301.9' GR		19. Elev. Casinghead		10. Field and Pool, or Wildcat Anderson Ranch	
20. Total Depth 10626		21. Plug Back T.D. 10475 CIBP		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools		24. Producing interval(s), of this completion - Top, Bottom, Name Wolfcamp 8896-10243		25. Has Directional Survey Made	
26. Type Electric and Other Logs Run None		27. Was well Cured		12. County Lea	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	406	17 1/2	400 Sxs	
8 5/8	24 & 32	4191	11	2450 Sxs	
5 1/2	15.5 &	10626	7 7/8	850 Sxs	
	17				
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8
					DEPTH SET 9874
					PACKER SET 9874
31. Perforation Record (Interval, size and number) 9945-53 2 JSPF 17 holes w/4" csg. gun 9814-72 2 JSPF 42 holes w/4" csg. gun				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9945-53 9814-72 AMOUNT AND KIND MATERIAL USED Acidz. w/1300 Gals 15% NEFEHCL Sgz. w/100 Sxs "H" Cmt. Acidz. w/3000 Gals 15% NEFEHCL	
33. PRODUCTION					
Date First Production 4-23-86		Production Method (Flowing, gas lift, pumping - State and type pump) Flowing			Well Status (Prod. or Shut-in)
Date of Test 4-27-86	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 480	Gas - MCF 589
Flow Tubing Press. 720	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Water - Bbl. 0	Gas - Oil Ratio 1227/1
4. Disposition of Gas (sold, used for fuel, vented, etc.) Flared				Test Witnessed By	
5. List of Attachments C-104					
6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Blair Thompson</u>		TITLE <u>Production Foreman</u>		DATE <u>4-28-86</u>	