

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Company	8. Farm or Lease Name State Land 76
3. Address of Operator P.O. Box 1861 Midland, Texas 79702	9. Well No. 3
4. Location of Well UNIT LETTER <u>I</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>4720</u> FEET FROM <u>South</u> THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>16S</u> RANGE <u>32E</u> N.M.P.M.	10. Field or Barren or Wildcat Cistern Canyon North Anderson Ranch
11. Elevation (Show whether DF, RT, GR, etc.) 4301.9' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Acid-Frac ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/22/86 POH w/rods & pump drop std valve test tbg to 3500# ND wellhead NU BOP rel 5 1/2" TAC at 10,460' /wr tbg tag PBDT at 10,579' no fill strap out of hole to 5600'

1/23/86 RIH w/5 1/2" HOWCO RTTS PKR on 2-7/8" N-80 tbg, set PKR @ 10,400'/load 5 1/2" annulus w/160 Bbls 2% KCL wtr, press annulus to 1500 psi, HOWCO acidz Canyon perfs 10,511 - 10,517 w/8,000 gals gel 10# Brine, 6,000 gals gelled 20% NEFE acid in two equal stages w/1000 SCF N₂/Bbl, Flush w/5,000 gals 2% gelled KCL wtr w/1000 SCF N₂

1/25/86 POH w/pkr & 2-7/8" tbg RIH w/2-7/8" TBG & pumping setup, ND BOP, set TAC, TS 10,565', MA 10,534', PN 10,530', SN 10,529', BKR TAC @ 10,464' w/20,000# Tension RIH w/2 1/2"x1 1/2"x24' pump on 86 rod string

1/30 24 hrs P, 10 BO 84 BW, 70 MCF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED De Ann Kemp TITLE Associate Accountant

DATE 2/4/86

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 10 1986