

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
State Land 76

2. Name of Operator
Sun Exploration & Production Company

9. Well No.
3

3. Address of Operator
P.O. Box 1861, Midland, TX 79702

10. Field and Pool, or Wildcat
Cisco Canyon
North Andreson Ranch-

4. Location of Well
UNIT LETTER I LOCATED 660 FEET FROM THE East LINE AND 4720 FEET FROM

THE South LINE OF SEC. 2 TWP. 16S RGE. 32E NMPM

12. County
Lea

15. Date Spudded 2/21/85 16. Date T.D. Reached 3/18/85 17. Date Compl. (Ready to Prod.) 4/3/85 18. Elevations (DF, RKB, RT, GR, etc.) 4301.9' GR 19. Elev. Casinghead

20. Total Depth 10625 21. Plug Back T.D. 10583 22. If Multiple Compl., How Many Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
10511-10517 25. Was Directional Survey Made

26. Type Electric and Other Logs Run
GR/CNL 27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	405	17-1/2	400 sks C1 "C"	
8-5/8	32# & 24#	4191	11"	2450 sks Howco Lite & C1 "C"	
5-1/2	15 50# & 17#	10625	7-7/8	850 sks Howco Lite & C1 "H"	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8	10525
						PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10511-10517 2 JSPF (13 holes)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		10511 - 10517	Acddz w/1000 gals 20% NEFEHCL

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
3/29/85	Pumping 10 x 168 x 1-1/2				Producing		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/2/85	24			152	260	7	1710/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Valma Reyes TITLE Sr. Accounting Assistant DATE 5/6/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1298</u>	T. Canyon <u>10510</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1406</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2354</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2560</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2767</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4125</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5671</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6890</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7607</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8896</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>10243</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>10510</u> to <u>10530</u>	No. 4, from _____ to _____
No. 2, from <u>9596</u> to <u>9625</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1298	1406	108	Anhydrite, Salt, Shale	7950	8896	946	Dolomite, Anydrite, and Shale
1406	2354	948	Salt, Anhydrite, Shale and interbedded Siltstone	8896	9280	384	Limestone
2354	2560	206	Limestone, Dolomite, Salt and Anhydrite	9280	9583	303	Interbedded Limestone and Shale
2560	2767	207	Sandstone w/interbedded Dolomite and Anhydrite	9583	10285	702	Limestone
2767	6890	4123	Dolomite, with interbedded Shale & Anhydrite	10285	10510	225	Interbedded Lime, and Shaley Limestone
6890	6980	90	Sandy Dolomite and Sandstone w/interbedded Shale	10510	10550	40	Limestone
6980	7607	627	Dolomite w/interbedded Shale and Anydrite	10550	10625	75	Sandstone
7607	7950	343	Shale, with interbedded Anhydrite and Dolomite				

MAY 1

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