

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:
NEW WELL ☒ ☐ REPAIR ☐ DIFF. REPAIR ☐ Other _____

2. NAME OF OPERATOR: CONOCO INC.

3. ADDRESS OF OPERATOR: P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface 1200 FNL & 1500 FEL

At top prod. interval reported below same

At total depth same

15. DATE SPUDDED: 12/30/84 16. DATE T.D. REACHED: 1/26/85 17. DATE COMPL. (Ready to prod.): 3/20/85 18. ELEVATIONS (DF, REB, ETC.): 3958.3 GR

20. TOTAL DEPTH, MD & TVD: 4440' 21. PLUG, BACK T.D., MD & TVD: 4080' 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY: →

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD):
4011'-4016': Lower 9th GISA 3873'-3900': Upper 7th GISA
3937'-3970': Lower 7th GISA 3737'-3812': 6th GISA

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-LDT; GR-DLL-MSFL; GR-B HC SONIC; GR-CBL-CCL

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	810'	20"	625 SXS CLASS "C"	75 SXS CIRC.
10 3/4"	45.5#	2150'	14 3/4"	1228 SXS CLASS "C"	25 SXS CIRC.
8 5/8"	36#	4020'	9 3/4"	525 SXS CLASS "C" 1/2" Jt	65 SXS CIRC.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		NONE			2 7/8"	4037'	

31. PERFORATION RECORD (Interval, size and number)

see attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	see attachment

33.*

PRODUCTION

DATE FIRST PRODUCTION: 3/20/85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Pumping Unit WELL STATUS (Producing or shut-in): Producing

DATE OF TEST: 5/30/85 HOURS TESTED: 24 CHOKED SIZE: — PROD'N. FOR TEST PERIOD: → OIL—BBL.: 56 GAS—MCF.: 36 WATER—BBL.: 260 GAS-OIL RATIO: 643 scf/bbl

FLOW. TUBING PRESS.: — CASING PRESSURE: 135# CALCULATED 24-HOUR RATE: → OIL—BBL.: 56 ACCEPTED FOR RECORD GAS—MCF.: 36 WATER—BBL.: 260 OIL GRAVITY-API (CORR.): NR

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.):

Sold

TEST WITNESSED BY:

D. Alexander

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Administrative Supervisor

DATE

6/3/85

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists', sample and core analysis, all types of electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in attachments. Interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (logs) on this interval. The producing for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Gracks Cement": Attached supplemental records for this well should show the details of any multiple-stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DATH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			NAME	MEAS. DEPTH
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TRUE VERT. DEPTH
Grayburg	3734'	3794'	Core 1 - interbedded ss, sh, dolo	755'
San Andres	4078'	4378'	Core 2 - 6 : dolo	900'
				2020'
				22182'
				22475'
				3070'
				3462'
				3832'

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MCA Unit No. 365Y

#31. Perforation Record

4011'-4016' w/4 jsf for total of 24 holes: Lower 9th
3937'-3952' w/1 jsf }
3963'-3970' w/2 jsf } total 32 holes: Lower 7th
3873'-3900' w/1 jsf for total of 24 holes: Upper 7th
3737'-3812' w/1 jsf for total of 20 holes: 6th

#32. Acid, Shot, Fracture Cmt Squeeze, Etc.

4011'-4016': 10 bbls 28% HCL-NE-FE; flush w/30 bbls 2% TFW
3937'-3952' & 3963'-3970': 34 bbls 15% HCL-NE-FE; Acidized w/119
bbls 20% Titan XL; Flush w/33.5 bbls 2% KCL TFW
3873'-3900': Acid frac w/83.3 bbls 20% Titan XL; flush w/27
bbls 2% KCL TFW.
3737'-3812': Frac w/190.5 bbls gelled water & 15,500 #20/40 sand.

Cmt. squeezed OH section 4080'-4440' w/92 sxs class "C" w/2%
CaCl₂.