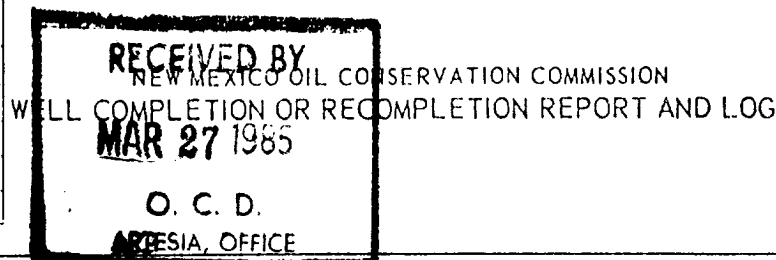


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Form C-105
Revised 11-1-84

34. Indicate Type of Lease
State ☐ Fee ☒
35. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

2. Name of Operator
TXO Production Corp.

8. Farm or Lease Name

Carter "F"

3. Address of Operator
900 Wilco Bldg., Midland, TX 79701

9. Well No.

1

4. Location of Well

10. Field and Pool, or Wildcat
Undes. Casey Strawn

UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM

12. County

Lea

THE East LINE OF SEC. 33 TWP. 16-S RGE. 37-E NMPM

15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

1-17-85 3-3-85 N/A 3771.5 GR 3771.5

20. Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools
11,450' 4711' N/A → X

24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey Made

None

No

26. Type Electric and Other Logs Run 27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	429'	17 1/2"	525 sx "C"	None
8 5/8	24 & 32	4761'	11"	1133 sx Lite; 300 sx "C"	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

N/A

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Merri Willingham

TITLE

Production Clerk

DATE

3-19-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 10 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2100</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11186</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11405</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3100</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Merefee _____	T. Madison _____
T. Queen <u>4745</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5147</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>6200</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7660</u>	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard <u>7866</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8345</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9740</u>	T. _____	T. Chisle _____	T. _____
T. Penn. _____	T. _____	T. Pernian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	2100	2100	sand/shale	11405	11435	30	sand/shale
2100	3100	1000	anhydrite				
3100	4745	1645	sand/shale				
4745	5147	407	snad/shale				
5147	6200	1053	dolomite				
6200	7660	1460	sand/dolomite				
7660	7866	206	sand/dolomite				
7866	8345	479	dolomite				
8345	9740	1395	dolomite				
9740	11186	1446	limestone				
11186	11405	219	limestone				

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