

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form W-12
(1-1-71)

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		6. RRC District
		7. RRC Lease Number. (Oil completions only)
1. FIELD NAME (as per RRC Records or Wildcat) Undesignated Casey Strawn	2. LEASE NAME Carter "F"	8. Well Number #1
3. OPERATOR TXO Production Corp.		9. RRC Identification Number (Gas completions only)
4. ADDRESS 900 Wilco Building Midland, Texas 79701		10. County
5. LOCATION (Section, Block, and Survey) Unit I, Sec 33, T-16-S, R-37-E		Lea, N.M.

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
429	4.29	1/4	.436	1.87	1.87
922	4.93	1/2	.873	4.30	6.17
1350	4.28	1/2	.873	3.74	9.91
1889	5.39	3/4	1.309	7.06	16.97
2043	1.54	1	1.745	2.69	19.66
2600	5.57	1/2	.873	4.86	24.52
3100	5.00	3/4	1.309	6.55	31.07
3320	2.20	2	3.490	7.68	38.75
3720	4.00	3/4	1.309	5.24	43.99
4320	5.10	3/4	1.309	6.68	50.67
4761	5.31	2	3.490	18.53	69.20
5069	3.08	1 1/2	2.618	8.06	77.26
5560	4.91	2 1/2	4.362	21.42	98.68
5870	3.10	2	3.490	10.82	109.50
6343	4.73	3 1/2	6.105	28.88	138.38
6557	2.14	4	6.976	14.93	153.31

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☒ yes ☐ no
18. Accumulative total displacement of well bore at total depth of 9892 feet = 299.08 * feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form. _____ Signature of Authorized Representative _____ Name of Person and Title (type or print) _____ Name of Company Telephone: _____ Area Code _____	OPERATOR CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form. <i>Jay Pulte</i> _____ Signature of Authorized Representative Jay Pulte _____ Name of Person and Title (type or print) TXO Production Corp. _____ Operator Telephone: <u>915</u> <u>682-7992</u> Area Code _____
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Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

0061 5 2 107

RECORD OF INCLINATION (Continued from reverse side)

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
6672	2.15	3 1/2	6.105	13.13	166.44
6896	1.24	4	6.976	8.65	175.09
7020	1.24	3 1/2	6.105	7.57	182.66
7145	1.25	3 1/2	6.105	7.63	190.29
7233	.88	3 3/4	6.540	5.76	196.05
7327	.94	3 1/2	6.102	5.74	201.79
7420	.93	3 3/4	6.540	6.08	207.87
7577	1.57	3 1/2	5.669	8.90	216.77
7701	1.24	2 3/4	4.798	5.95	222.72
7820	1.19	2 1/2	4.362	5.19	227.91
7986	1.66	3 1/2	5.669	9.41	237.32
8075	.89	3 1/2	5.669	5.05	242.37
8167	.92	3 1/2	5.669	5.22	247.59
8259	.92	3 1/2	5.669	5.22	252.81
8500	2.41	2 3/4	4.798	11.56	264.37
8629	1.29	2 1/2	3.926	5.06	269.43
8747	1.18	2 3/4	4.798	5.66	275.09
8877	1.30	2	3.490	4.54	279.63
9230	3.53	1 3/4	3.054	10.78	290.41
9892	6.62	3/4	1.309	8.67	299.08
* 11450	-	-	-	-	-

If additional space is needed, attach separate sheet and check here. ☐

REMARKS: *Inclination surveys were discontinued at 9892' due to severe loss of circulation being experienced in this interval.

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original parts, graphs, or discs, resulting from the surveys.