

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9953	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name No. Anderson Ranch
2. Name of Operator H. L. Brown, Jr.	8. Farm or Lease Name No. Anderson Ranch
3. Address of Operator P. O. Box 2237 Midland, Texas 79702	9. Well No. 5
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>15S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat No. Anderson Ranch Cisco/Canyon
15. Elevation (Show whether DF, RT, GR, etc.) 4314' GL	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well information: Casing Record: 13-3/8" set @ 423' - Cement Circulated
8-5/8" Set @ 4193' - Cement Circulated
5-1/2" Set @ 10,606' - Top of Cement @
7800' as per temp svy.

TD: 10,607'; PBTD 10,538'; perfs; 10,527-10,535

Intend to plug well as follows:

- 1) CIBP set @ 10,450' + 35' cement on top.
- 2) 100' (20 sxs) cement plug from 7800'-7900'
- 3) Perf @ 4220' and sqz 50 sxs behind pipe and 100' (20 sxs) left in pipe.
- 4) Perf @ 1265' and sqz 15 sxs behind pipe and 100' (20 sxs) left in pipe.
- 5) 10' (5 sxs) at surface

Procedure as per phone conversation with Jerry Sexton on 3-21-86

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Leggan TITLE Production Engineer DATE March 21, 1986

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

DATE

MAR 24 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAR 24 1986
HOBBS OFFICE