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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-9953

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
No. Anderson Ranch

8. Farm or Lease Name
No. Anderson Ranch

9. Well No. Unit
5

10. Field and Pool, or Wildcat
No. Anderson Ranch Cisc

2. Name of Operator
H. L. Brown, Jr.

3. Address of Operator
P. O. Box 2237 Midland, Tx. 79702

4. Location of Well
UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 330 FEET FROM
THE East LINE OF SEC. 32 TWP. 15S RGE. 32E NMPM

12. County
Lea

15. Date Spudded 2-27-85 16. Date T.D. Reached 3-31-85 17. Date Compl. (Ready to Prod.) 5/26/85 18. Elevations (DF, RKB, RT, GR, etc.) 4314' GL 19. Elev. Casinghead

20. Total Depth 10,607' 21. Plug Back T.D. 10,538' 22. If Multiple Compl., How Many N/A 23. Intervals Drilled By Rotary Tools XX Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
10,527'-10,535' Canyon Formation

25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run GR/CCL 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#, 68#	432'	17 1/2"	420 sx CLC	
8-5/8"	32#, 24#	4193'	11"	2000 sx pacesetter+310	sx CLC
5-1/2"	20#, 17#	10,606.35'	7-7/8"	740 sx "H"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	10,552	

31. Perforation Record (Interval, size and number)
10,527'-10,535'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 10,527'-10,535' AMOUNT AND KIND MATERIAL USED 500 gals 2%. 500 gals 15% NEFE

33. PRODUCTION
Date First Production 5-25-85 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - American 456 1 1/4 x 6' x 32' Well Status (Prod. or Shut-in) Producing

Date of Test 5-28-85	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 77	Gas - MCF 46	Water - Bbl. 180	Gas - Oil Ratio 5974
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 77	Gas - MCF 46	Water - Bbl. 180	Oil Gravity - API (Corr.) 46	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales Test Witnessed By Henry Whitman

35. List of Attachments
Logs, plat, C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jean Mills TITLE Production Clerk DATE May 31, 1985

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>10,527</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4070</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5505</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>5804</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>6191</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6858</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6958</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7528</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8730</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>10,120</u>	T. _____	T. Penn. "A" _____	T. _____

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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