NO. OF COPIES RECEIV	ED	]			-				Form C+	105
DISTRIBUTION	·								Revised	
SANTA FE			NI E W				ON COMMISSION	Г	5a. Indicate	Type of Lease
FILE		WEI					ON REPORT A		State [	Fee
U.S.G.S.		/' <b>L</b> L		LIIONO			ON KLFUKT A		5. State Oil	& Gas Lease No.
LAND OFFICE									B-99	953
OPERATOR								k	inin.	mmmm
	dd							4	///////	
19. TYPE OF WELL			·		•				7. Unit Agre	ement Name
		οιι Ψειι Χ	GAS	<u> </u>	<u> </u>					derson Rancł
b. TYPE OF COMPLE	TION	WELL 121	WELI			OTHER		-	8. Farm or L	
	RK	Г <b>—</b>			IFF.					
2. Name of Operator		DEEPEN	BACK		ESVR.	OTHER			9. Well No.	derson Ranch
H. L. Br	own .	[r							s, well No.	
3. Address of Operator	-	·								5
P. O. BO		7 N.T	1.41 and	<b>m</b>	7070					d Pool, or Wildcat
	x 2231		idland,	TX.	/9/0	) Z		NO P	ndersc	on Ranch Cisc
4. Location of Well								R	MM	
-			• •					N	///////	
UNIT LETTER <u> </u>	LOCATE	19	80 FEET P	TROM THE _	Sout	h LINE AN	<u> </u>	ET FROM	///////	
			-			1111	IIIIXIIIII		12. County	YHHHHH
THE East LINE OF	SEC.	i2 <sub>тwp.</sub>	15S "	32E	NMPM		///////////////////////////////////////		Lea	
15. Date Spudded	16. Date	T.D. React	hed 17, Date	e Compl. (R	eady to F	Prod.)   16.	Elevations (DF, R)	AB, RT, GR	, etc.) 19.	Elev. Cashinahead
2-27-85	3-3	81-85		5/26/8	85		4314' GL	1		
20. Total Depth	1 2	1. Plug Bo	ick T.D.	22.	If Multipl	le Compl., H			Tools	. Cable Tools
10,607'			538'			N/A	Drilled E			t cante 10018
24. Producing Intervai(s	s), of this c	ompletion	- Top. Bottor	m. Name				• ; …		
	.,.			ing frame					2	5. Was Directional Surve Made
10,527'-10	.535'	C	anvon F	'ormat.	ion					
										Yes
26. Type Electric and C GR/CCL	)ther Logs I	านก							27. Wo	is Well Cored
										No
28.			CAS	SING RECO	ORD (Rep	ort all string	s set in well)		· · · · · · · · · · · · · · · · · · ·	······································
CASING SIZE	WEIGH	T LB./FT.	DEPT	HSET	HOL	E SIZE	CEMENT	ING RECOR	20	AMOUNT PULLED
13-3/8"	_ 61#,	68#	43	2'	175	11	420 sx CL	C		
8-5/8"	32#,		419	31	11"		2000 sx p		ter+31	0 ev CTC
5-1/2"	20#,	17#	10,60	6.35'	7-	7/8"	740 sx "H			SA CHC
						-1	<u>/10_5/1</u>			·
29.		LINEF	RECORD				30.		BING RECO	80
SIZE	тор		BOTTOM	SACKS C	EMENT	SCDEE.		1		<u> </u>
			801101	JACKS C	EMENI	SCREEN		1	TH SET	PACKER SET
				<u> </u>			2-3/8"	1. 10,	552	ļ
			•	<u> </u>	l	1				
		ze and num	iber)			32.	ACID, SHOT, FRA	CTURE, CE	MENT SQU	EEZE, ETC.
		2				DEDTI				MATERIAL USED
31. Perforation Record ( 10,527'-10,		3					INTERVAL	AMOUN	ANDKING	
		•					7'-10,535'			
		2						500 g		
		•						500 g	als 28	
		•						500 g	als 28	. 500 gals 15%
31. Perforation Record ( 10,527'-10,5 33.		•			PRODI	10,52		500 g	als 28	
10,527'-10,5	535'	Production	Method (Flou	ving, gas li		10,52	7'-10,535'	500 g N	als 2% NEFE	. 500 gals 15%
10,527'-10,5 3. Date First Production	535'		Method (Flow		ift, pumpi	JCTION ing - Size au	7'-10,535' ad type pumpj	500 g N	als 28 NEFE Well Status	:. 500 gals 15%
10,527'-10,5 33. Date First Production 5-25-85	535'	Pumping	Method (Flow g - Amer Choke Size	ican 45	ift, pumpi 6 1½ 2	10,52 JCTION ing - Size av	7'-10,535' d type pump)	500 g N	als 28 IEFE well Status Producin	5. 500 gals 15% (Prod. or Shut-in)
10,527'-10,5 33. Date First Production 5-25-85 Date of Test	535 ' Hours Tes	Pumping	g - Amer		ift, pumpi 6 14 3 For (	10,52 JCTION ing - Size an x 6' x 3 O(1 - Bbl.	7'-10,535' ad type pump) 22' Gas - MCF	500 g N	als 28 NEFE Well Status Producin - Bbl.	(Prod. or Shut-in) (g Gas-Oll Ratio
10,527'-10,5 3. Date First Production 5-25-85 Date of Test 5-28-85	535 ' Hours Tes 24	Pumping	g – Amer Choke Size	ican 45 Prod'n. Test Per	ft, pumpi 6 14 2 For riod	10,52 JCTION ing - Size au x 6' x 3 Oil - Bbl. 77	7'-10,535' ad type pump) 32' Gas - MCF 46	500 g N Water - 18	als 28 NEFE Well Status Producin - Bbl. 30	(Prod. or Shut-in) (g Gas-Oil Ratio 5974
10,527'-10,5 33. Date First Production 5-25-85 Date of Test 5-28-85	535 ' Hours Tes	Pumping	g - Amer	Prod'n. Test Per Oil – Br	$\begin{array}{c c} \text{ift, pumpi} \\ 6 & 1\frac{1}{4} \\ \hline \\ \text{For} \\ \hline \\ \text{riod} \\ \hline \\ \text{ol.} \end{array}$	10,52 JCTION ing - Size and x 6' x 3 Oil - Bbl. 77 Gas - 1	7'-10,535' ad type pump) 32' Gas - MCF 46 MCF Water	500 g N E U Water - 18 - Bbl.	als 28 NEFE Well Status Producin - Bbl. 30	(Prod. or Shut-in) (g Gas-Oll Ratio 5974 ravity - API (Corr.)
10,527'-10,5 B3. Date First Production 5-25-85 Date of Test 5-28-85 Flow Tubing Press.	535 Hours Tes 24 Casing Pr	Pumping ited ( ressure ()	g - Amer Choke Size Calculated 24 Hour Rate	ican 45 Prod'n. Test Per	$\begin{array}{c c} \text{ift, pumpi} \\ 6 & 1\frac{1}{4} \\ \hline \\ \text{For} \\ \hline \\ \text{riod} \\ \hline \\ \text{ol.} \end{array}$	10,52 JCTION ing - Size au x 6' x 3 Oil - Bbl. 77	7'-10,535' ad type pump) 32' Gas - MCF 46 MCF Water	500 g N E Water - 18 - 5bl. 180	als 28 NEFE Well Status Producin - Bbl. 30	(Prod. or Shut-in) (g Gas-Oll Ratio 5974
10,527'-10, 33. Date First Production 5-25-85 Date of Test 5-28-85 Flow Tubing Press. 14. Disposition of Gas (	535 Hours Tes 24 Casing Pr	Pumping ited ( ressure ()	g - Amer Choke Size Calculated 24 Hour Rate	Prod'n. Test Per Oil – Br	$\begin{array}{c c} \text{ift, pumpi} \\ 6 & 1\frac{1}{4} \\ \hline \\ \text{For} \\ \hline \\ \text{riod} \\ \hline \\ \text{ol.} \end{array}$	10,52 JCTION ing - Size and x 6' x 3 Oil - Bbl. 77 Gas - 1	7'-10,535' ad type pump) 32' Gas - MCF 46 MCF Water	500 g N E Water - 18 - 5bl. 180	als 28 NEFE Well Status Producin - Bbl. 30	(Prod. or Shut-in) (g Gas - Oll Ratio 5974 (ravity - API (Corr.)
10,527'-10, 33. Date First Production 5-25-85 Date of Test 5-28-85 Flow Tubing Press. 14. Disposition of Gas ( Sales	535 Hours Tes 24 Casing Pr	Pumping ited ( ressure ()	g - Amer Choke Size Calculated 24 Hour Rate	Prod'n. Test Per Oil – Br	$\begin{array}{c c} \text{ift, pumpi} \\ 6 & 1\frac{1}{4} \\ \hline \\ \text{For} \\ \hline \\ \text{riod} \\ \hline \\ \text{ol.} \end{array}$	10,52 JCTION ing - Size and x 6' x 3 Oil - Bbl. 77 Gas - 1	7'-10,535' ad type pump) 32' Gas - MCF 46 MCF Water	500 g N Water - 18 - 5bl. 180 Test W	als 28 NEFE Well Status Producin - Bbl. 30	(Prod. or Shut-in) (g Gas - Oll Ratio 5974 ravity - API (Corr.) 46
10,527'-10, 33. Date First Production 5-25-85 Date of Test 5-28-85 Flow Tubing Press. 14. Disposition of Gas ( Sales 15. List of Attachments	Hours Tes 24 Casing Pr Sold, used ;	Pumping ited ( ressure ()	g - Amer Choke Size Calculated 24 Hour Rate	Prod'n. Test Per Oil – Br	$\begin{array}{c c} \text{ift, pumpi} \\ 6 & 1\frac{1}{4} \\ \hline \\ \text{For} \\ \hline \\ \text{riod} \\ \hline \\ \text{ol.} \end{array}$	10,52 JCTION ing - Size and x 6' x 3 Oil - Bbl. 77 Gas - 1	7'-10,535' ad type pump) 32' Gas - MCF 46 MCF Water	500 g N Water - 18 - 5bl. 180 Test W	als 2% Well Status Producin - Bbl. 0 011 G timessed By	(Prod. or Shut-in) (g Gas - Oll Ratio 5974 ravity - API (Corr.) 46
10,527'-10, 33. Date First Production 5-25-85 Date of Test 5-28-85 Flow Tubing Press. 14. Disposition of Gas ( Sales 15. List of Attachments LOGS, plat, C-	Hours Tes 24 Casing Pr Sold, used ;	Pumping ited ( essure ( for fuel, ven	g – Amer Choke Size Calculated 24 Hour Rate nited, etc.)	ican 45 Prod'n. Test Per - Oil – Bt 7	ift, pumpi 6 14 2 For ( riod ol. 7	10,52 JCTION ing - Size av x 6' x 3 Oil - Bbl. 77 Gas - 1 46	7'-10,535' ad type pump) 32' Gas - MCF 46 MCF Water	500 g N Water - 18 - Bbl. 180 Test W Henr	als 28 NEFE Vell Status Producin - Bbl. 0 011 G 011 G Utnessed By Y Whitm	(Prod. or Shut-in) (g Gas - Oll Ratio 5974 ravity - API (Corr.) 46
10,527'-10, 33. Date First Production 5-25-85 Date of Test 5-28-85 Flow Tubing Press. 44. Disposition of Gas ( Sales 5. List of Attachments LOGS, plat, C-	Hours Tes 24 Casing Pr Sold, used ;	Pumping ited ( essure ( for fuel, ven	g – Amer Choke Size Calculated 24 Hour Rate nited, etc.)	ican 45 Prod'n. Test Per - Oil – Bt 7	ift, pumpi 6 14 2 For ( riod ol. 7	10,52 JCTION ing - Size av x 6' x 3 Oil - Bbl. 77 Gas - 1 46	7'-10,535' ad type pump) 32' Gas - MCF 46 MCF Water	500 g N Water - 18 - Bbl. 180 Test W Henr	als 28 NEFE Vell Status Producin - Bbl. 0 011 G 011 G Utnessed By Y Whitm	(Prod. or Shut-in) (g Gas - Oll Ratio 5974 ravity - API (Corr.) 46
10,527'-10, 33. Date First Production 5-25-85 Date of Test 5-28-85 Flow Tubing Press. 4. Disposition of Gas ( Sales 5. List of Attachments	Hours Tes 24 Casing Pr Sold, used ;	Pumping ited ( essure ( for fuel, ven	g – Amer Choke Size Calculated 24 Hour Rate nited, etc.)	ican 45 Prod'n. Test Per - Oil – Bt 7	ift, pumpi 6 14 2 For ( riod ol. 7	10,52 JCTION ing - Size av x 6' x 3 Oil - Bbl. 77 Gas - 1 46	7'-10,535' ad type pump) 32' Gas - MCF 46 MCF Water	500 g N Water - 18 - Bbl. 180 Test W Henr	als 28 NEFE Vell Status Producin - Bbl. 0 011 G 011 G Utnessed By Y Whitm	(Prod. or Shut-in) (g Gas - Oll Ratio 5974 ravity - API (Corr.) 46
10,527'-10, 33. Date First Production 5-25-85 Date of Test 5-28-85 Flow Tubing Press. 44. Disposition of Gas ( Sales 5. List of Attachments LOGS, plat, C-	Hours Tes 24 Casing Pr Sold, used ;	Pumping ited ( essure ( for fuel, ven	g – Amer Choke Size Calculated 24 Hour Rate nited, etc.)	ican 45 Prod'n. Test Per Oil – Bh Oil – Bh 7	ift, pumpi 6 14 2 For ( riod 7 rm is true	10,52 JCTION ing - Size av x 6' x 3 Oil - Bbl. 77 Gas - 1 46	7'-10,535' ad type pump) 32' Gas - MCF 46 MCF Water	500 g N Water - 18 - Bbl. 180 Test W Henr knowledge	als 28 NEFE Well Status Producin - Bbl. 0 011 G 011 G Itnessed By Y Whitm and belief.	(Prod. or Shut-in) (g Gas - Oll Ratio 5974 ravity - API (Corr.) 46

## HISTRUCTIONS

This form is to be filed with the appriate District Office of the Commission not late, and 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Bule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Anhy         T         Corpon         10,527         T         Op Name         T         Penn. "B"           Sait         T         Strawn         T         Kittlank Fruitlank T         T         Penn. "C"           Sait         T         Miss         T         Future Citifs         T         Penn. "C"           Sait         T         Miss         T         Colifs         T         Penn. "C"           Sait         T         Miss         T         Mission         T         Reference         T           Sait         T         Mission         T         Mission         T         Reference         T         Mission         T         Elect         Science         T         Mission         T         T         Mission         T         Elect         Mission         T         T         Mission         T         Elect         Mission         T			Southea	astern	New Mexico				Northw	estem N	ew Mexico		
Sult       T. Strawn       T. Kirlam-Fruitland       T. Penn. "C"         Yatex       T. Atoka       T. Penn. "C"       Penn. "C"         Yatex       T. Mixes       T. Penn. "C"       Penn. "C"         Yatex       T. Mixes       T. Deronian       T. Macton       T. Penn. "C"         Yatex       T. Deronian       T. Macton       T. Deronian       T. Leadville         Grayburg       T. Mintoya       T. Nances       T. Micison       Occon         Grayburg       T. Mintoya       T. Galup       T. Licokaut       T. Encoten         Grayburg       T. Mintoya       T. Galup       T. Licokaut       T. Ignacio Octat         Glavieta       5505       T. McRee       Padock       T. Octation       T. Garaite         Padock       5528       T. Bence Serings       T. Morison       T	Anhv			<b>T</b> .	Canyon 10,5	527	T Oio A	Mamo		T.	Penn. "B"		
Salt													
Yutes         T.         Miss         T.         Cliff Ibuse         T.         Leadville           7 Rivers         T.         Devonian         T.         Notecfee         T.         Maison           Graybay         T.         Siltarian         T.         Point Lookout         T.         Ethert           Graybay         T.         Mancos         T.         Maccos         T.         Maccos           Graybay         T.         Siltarian         T.         Gata         T.         Etherto           Graybay         T.         Maccos         T.         Maccos         T.         Maccos           Graybay         T.         Siltarian         T.         Gata         T.         Gata           Graybay         T.         T.         Maccos         T.         Ignatic Otto         T.           Paddock         SS84         T.         Etherhouse         T.         T.         Siltarian         T.         T.           Paddock         SS84         T.         Delawee Sand         T.         Entrad         T.         T.         Siltarian         T.         Siltarian         T.         Siltarian         T.         Siltarian         T.         Sil													
7 Rivers       T. Devonian       T. Monese       T. Madison         Queen       T. Silurian       T. Point Lookout       T. Elbert         San Antres       4070       T. Silurian       T. Mancos       T. Mercine         San Antres       4070       T. Silurian       T. Mancos       T. Elbert													
Grayburg       T. Montoya       T. Marcos       T. McCrecken         Sun Antres       4070       T. Simpson       T. Gallap       T. McCrecken         Sun Antres       5505       T. McKee       Pass Greenhern       T. Graite													
Grayburg       T. Montoya       T. Mantoya       T. Marcos       T. McCracken         San Antres       4070       T. Simpson       T. Galtap       T. McCracken         San Antres       5505       T. McKee       Task Greenhorn       T. Graite       T. Graite         Paddock       5804       T. Ellenburger       T. Dakota       T. Graite       T. McCracken         Paddock       5804       T. Ellenburger       T. Dakota       T. Graite       T. McCracken         Paddock       5804       T. Ellenburger       T. Dakota       T. McCracken       T. McCracken         Binebry       Glass       T. Graite       T. Dakota       T. McCracken       T. McCracken         Tubb       6858       T. Graite       T. Dakota       T. McCracken       T. McCracken <t< td=""><td>Queen</td><td></td><td></td><td>Т.</td><td>Silurian</td><td></td><td>T. Point</td><td>Lookout</td><td></td><td> Т.</td><td>Elbert</td></t<>	Queen			Т.	Silurian		T. Point	Lookout		Т.	Elbert		
Glorista       5505       T. McKee       Padeck       T. Granite       T. Granite         Paddeck       5804       T. Ellerburger       T. Dakota       T.       T.         Paddeck       5804       T. Ellerburger       T. Dakota       T.       T.         Paddeck       5804       T. Ellerburger       T. Dakota       T.       T.         Paddeck       5804       T. Granite       T.       T.       T.         Paddeck       5805       T. Ochine       T.       T.       T.         Paddeck       5805       T. Delaware Sand       T. Entrada       T.       T.         Pena.       T.       T.       T. Chinte       T.       T.         Pena.       T.       T.       T.       T.       T.       T.         OIL OR GS SANDS OR ZONES       I.       T.       T.       T.       T.       T.         Q1 form       to       No. 5, from       to       to       S.       to       S.         J, from       to       No. 6, from       to       to       S.       to       S.         J, from       to       feet       S.       feet       S.       S.       feet													
Giteitz       5505       T. McKce       Pase Greenborn       T. Granite         Paddock       5804       T. Bitebry       T. Dokts       T.         Binebry       6191       T. G., Wash       T. Morrison       T.         Tubb       6858       T. Granite       T. Toditio       T.         Tubb       6858       T. Oranite       T.       T. Morrison       T.         Pate Greenborn       T. Granite       T. Doktad       T.       T.         Dinkord       6958       T. Doktares Sand       T. Entrada       T.         Abo       7528       T. Bone Springs       T. Oranite       T.         Penn.       T.       T.       T.       T.         OIL OR GAS SANDS OR ZONES       I. from       OIL OR GAS SANDS OR ZONES       I.         1, from       No. 6, from       No. 6, from       to         2, from       to       No. 6, from       to         3, from       to       No. 6, from       to         1, from       to       Structure to to       feet         2, from       to       feet       Structure to         3, from       to       feet       Structure to         3, from       <	San Ai	ndres _	4070	Т.	Simpson		T. Gallu	p		т.	Ignacio Qtzte		
Blinebry       6191       T. Gr. Wash       T. Morrison       T.         Tubb       6858       T. Grante       T. Todito       T.         Drukhrd       6953       T. Detaware Sand       T. Entrada       T.         Abo       7528       T. Bone Springs       T. Wingste       T.         Woltcamp       8730       T.       T. Chuite       T.         Penn.       T.       T. Chuite       T.         Cisco (Bough C) 10,120       T.       T.       T. Penn. "A"       T.         OIL OR GAS SANDS OR ZONES       I., from       to       to       to         2, from       No. 4, from       to       to       to       to         3, from       No. 5, from       to       to       to       to         IMPORTANT WATER SANDS       ude data on rate of water inflow and elevation to which water rose in hole.       to       feet       to         1, from       to       feet       formation       fore	Glorie	ta	FFAF								-		
Tubb       6858       T. Granite       T. Todilito       T.         Drukkad       6953       T. Delaware Sand       T. Entrada       T.         Abo       7528       T. Bone Springs       T. Wingme       T.         Wolfcamp       8730       T.       T. Chinle       T.         Wolfcamp       8730       T.       T. Chinle       T.         Wolfcamp       8730       T.       T. Chinle       T.         Clsco (Hough C)       10.120       T.       T. Penn. "A"       T.         OIL OR GAS SANDS OR ZONES       1, from       to       No. 4, from       to         2, from       to       No. 5, from       to       to       to         IMPORTANT WATER SANDS       Ude data on rate of water inflow and elevation to which water rose in hole.       1, from       feet.       2, from       feet.       2, from       feet.       5, form       feet.       formation       feet.       formation       feet.       formation       feet.       formation       formation       feet.       formation       formation       formation       formation       <	Paddo			Т.	Ellenburger		T. Dako	ta		т.			
Drinkard       6958       T. Dolaware Sand       T. Entroda       T.         Abo       7528       T. Bone Springs       T. Wingare       T.         Penn       T.       T. Done Springs       T. Chinle       T.         Penn       T.       T. Pennian       T.         Clasce (Hough C)       10,120       T.       T. Pennian       T.         OIL OR GAS SANDS OR ZONES       N.       No. 5, from       No.         2, from       No. 4, from       No. 5, from       to         IMPORTANT WATER SANDS       ude data on rate of water inflow and elevation to which water rose in hole.       1, from       feet.         1, from       to       feet.       feet.       feet.         2, from       to       feet.       feet.       feet.         3, from       to       feet.       feet.       feet.         1, from       to       feet.       feet.       feet.         2, from       to       feet.       feet.       feet.       feet.         1, from       to       feet.       feet.       feet.       feet.       feet.       fin Feet       formation         Formation       Formation       Formation       for feet.       <	Blineb	огу	6191	Т.	Gr. Wash	·····	T. Morri	son		т.	· ····································		
Abo         7528         T. Bone Springs         T. Wingate         T.           Wolfcamp         8730         T.         T. Chinle         T.           Penn         T.         T. Permian         T.           Clisco (Bough C)         10,120         T.         T. Penn.         T.           OIL OR GAS SANDS OR ZONES         No. 4, from         T.         T.           2, from         No. 5, from         No. 5, from         T.           3, from         No. 6, from         to         No. 6, from         T.           IMPORTANT WATER SANDS         ude data on rate of water inflow and elevation to which water rose in hole.         1, from         feet         2, from         feet         2, from         feet         2, from         feet         formation         feet         formation         formation         formation         feet         formation         formation         feet         formation         formation         formation         feet         formation         formation         formation         formation         formation         formation         formation         formation         formation <td>Tubb _</td> <td></td> <td>6858</td> <td>Т.</td> <td>Granite</td> <td></td> <td>T. Todil</td> <td>to</td> <td></td> <td>Т.</td> <td></td>	Tubb _		6858	Т.	Granite		T. Todil	to		Т.			
Wolfcamp         8730         T.         T.         Chinke         T.           Penn         T.         T.         T.         T.         T.         T.           Cisco (Hough C) 10,120         T.         T.         T.         Penn.         T.         T.           OIL OR GAS SANDS OR ZONES         1, from         No. 4, from         T.         T.         T.           2, from         to         No. 5, from         to         to         T.         T.           3, from         to         No. 6, from         to         T.         T.         T.           1, from         To         The of water inflow and elevation to which water rose in hole.         T.	Drinka	ard		Т.	Delaware Sand		T. Entra	da		T.	· · · · · · · · · · · · · · · · · · ·		
Penn.         T.         T.         T.           Cisco (Bough C) 10,120         T.         T.         T.         T.           OIL OR GAS SANDS OR ZONES         No. 4, from	Abo		7528	Т.	Bone Springs		T. Wing	ate		т.			
Penn.         T.         T.         Pennian         T.           Clsce (Bough C) 10,120         T.         T.         Penni "A"         T.           OIL OR GAS SANDS OR ZONES         No. 6, from.         to         To           2, from.         to         No. 6, from.         to           3, from.         to         No. 6, from.         to           Ude data on rate of water inflow and elevation to which water rose in hole.         1, from.         feet.           1, from.         to         feet.         feet.           2, from.         to         feet.         feet.           3, from.         to         feet.         feet.           1, from.         to         feet.         feet.           2, from.         to         feet.         feet.           3, from.         to         feet.         feet.           4, from.         formation         formation         for mation	Wolfca	amp	8730	т.			T. Chinl	e		Т.			
Cisco (Bough C) 10,120       T.       T. Penn. "A"	Penn.												
OIL OR GAS SANDS OR ZONES           1, from	Cisco (	(Bough	<sub>C)</sub> <u>10,120</u>	T.			T. Penn	. ''A'' —		Т.			
1, from       No. 4, from       to         2, from       No. 5, from       to         3, from       No. 6, from       to         IMPORTANT WATER SANDS         ude data on rate of water inflow and elevation to which water rose in hole.         1, from       feet         2, from       feet         2, from       feet         2, from       feet         2, from       feet         3, from       feet         4, from       forMation         FORMATION RECORD (Attach additional sheets if necessary)         From To Thickness         Formation         From To Thickness         IN Feet         JUN - 6 1985         JUN - 6 1985					0	IL OR GAS	SANDS	OR ZO	NES				
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