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SANTA FE			NEW M		ONSERVATIO	ON COMMISSI	<b>N</b>			ype of Lease	8
FILE		WEL			COMPLETI				ate X		Fee
U.S.G.S.									te Oil 6	Gas Lease	No.
LAND OFFICE								H	3-99	53	
OPERATOR								$\overline{\Pi}$	$\overline{\Pi}$	IIIIII	$\overline{\Pi}$
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IG. TYPE OF WELL								7. Uni	t Agree	ment Name	
		OIL WELL	GAS WELL		OTHER			NO.	And	derson	Ranch
b. TYPE OF COMPLE					OTHER	<u> </u>		- 8. Far	m or Le	ase Name	
WELL WOR		DEEPEN	PLUG BACK	DIFF. C	OTHER			NO.	And	lerson	Ranch
2. Name of Operator				· · · · · · · · · · · · · · · · · · ·				9. Wel			Unit
H. L. Bro	own, J	ſr.							ļ	5	cona.
3. Address of Operator								10. Fi	eld and	Pool, or Wild	icat
P. O. Bo:	x 2237	/ Mi	idland,	Tx. 79	702		No	o Ande	ersor	n Ranch	Cisc
4. Location of Well						· _ · · · · · - · ·		-/11/	$\overline{nn}$	mm	11111
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THE East LINE OF	5EC. 3	32 TWP.	15S "	32E		/////////	11111	Le	a		IIIII
<ol> <li>Date Spudded</li> </ol>	16. Date	T.D. Reache	ed 17, Date C	Compl. (Ready t		Elevations (DF	RKB. RT			ev. Cashinch	11111/
2-27-85		1-85		/26/85		4314	GL	,,			
20. Total Depth	2	1. Plug Bac		22. If Mult	tiple Compl., Ho	·	vals , Ro	tary Tools	L	Cable Tools	
10,607'		10,5	538 <b>'</b>	Many	N/A		ed By	XX	1		
24. Producing Intervai(s	s), of this c	ompletion -	Top, Bottom,	Name		·			125	Was Directio	nel Suma
									23.	Made	ondi Surve
10,527'-10,	,535'	Ca	nyon Fo	rmation						Ye	q
26. Type Electric and O							,		27 Was	Well Cored	
GR/CCL									27. Was		
28.	·		CASI		enort all string	• • • • · • · • · • · • 11)	****			No	
	WEIGH	TLB./FT.	1		eport all string	T		[		No	
CASING SIZE		T LB./FT.	DEPTHS	SET H	OLE SIZE	CEM	ENTING RE	CORD			PULLED
13-3/8"	61#,	68#	DEPTH 9	бет н ! 17	IOLE SIZE	сем 420 sx	CLC			NO	
CASING SIZE 13-3/8" 8-5/8"	61#, 32#,	68# 24#	DEPTH 9 432 4193	БЕТ Н ! 17 ! 11	10LE SIZE	сем 420 sx 2000 sx	CLC paces		+310	NO	
CASING SIZE	61#, 32#,	68#	DEPTH 9	БЕТ Н ! 17 ! 11	IOLE SIZE	сем 420 sx	CLC paces		+310	NO	
CASING SIZE 13-3/8" 8-5/8" 5-1/2"	61#, 32#,	68# 24# 17#	DEPTH 9 432 4193 10,606	БЕТ Н ! 17 ! 11	10LE SIZE	сем 420 sx 2000 sx 740 sx	CLC paces	setter		NO AMOUNT	
CASING SIZE 13-3/8" 8-5/8" 5-1/2" 29.	61#, 32#, 20#,	68# 24# 17# LINER	DEPTH 9 432 4193 10,606 RECORD	ыларана 17 17 11 .351 7	OLE SIZE 7支" 7ー7/8"	СЕМ 420 sx 2000 sx 740 sx 30.	CLC paces "H"			NO AMOUNT	
CASING SIZE 13-3/8" 8-5/8" 5-1/2"	61#, 32#,	68# 24# 17# LINER	DEPTH 9 432 4193 10,606 RECORD	БЕТ Н ! 17 ! 11	0LE SIZE 7½" 7-7/8"	CEMI 420 SX 2000 SX 740 SX 30. SIZE	CLC paces "H"	TUBING DEPTH SE	RECOR	NO AMOUNT	C
CASING SIZE 13-3/8" 8-5/8" 5-1/2"	61#, 32#, 20#,	68# 24# 17# LINER	DEPTH 9 432 4193 10,606 RECORD	ыларана 17 17 11 .351 7	ole size 7支" 7ー7/8"	СЕМ 420 sx 2000 sx 740 sx 30.	CLC paces "H"	Setter TUBING	RECOR	NO AMOUNT	C
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CASING SIZE 13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (A 10,527'-10,5 33. Date First Production 5-25-85 Date of Test 5-28-85 Flow Tubing Press. 4. Disposition of Gas (S Sales	61#, 32#, 20#, 70P Interval, si. 535 ' Hours Tes 24 Casing Pr	68 # 24 # 17 # LINER B ze and numb red Production I Pumping ted C essure C H	DEPTHS 432 4193 10,606 RECORD BOTTOM S Der) Method (Flowin - Americ hoke Size alculated 24- our Rate	PRC 35' 7 35' 7 34CKS CEMEN 34CKS CEMEN	OLE SIZE         7½"         7½"         7/8"         T         SCREEN         32.         DEPTH         10,52"         DDUCTION         nping - Size an         32.         OUUCTION         nping - Size an         32.         011 - Bbi.         77         Gas - N	CEMI 420 SX 2000 SX 740 SX 30. SIZE 2-3/8 ACID, SHOT, INTERVAL 7'-10,53 d type pump) 2' Gas - MC 46 MCF	CLC paces "H" c c c c c c c c c c c c c	TUBING DEPTH SE 0,552 E, CEMENT OUNT AND ) gals NEFE well S Produ nter - Bbl. 180	RECOR T SQUE OKIND 2%. 2%. 2%. Cill Gro Oll Gro	NO AMOUNT SX CLO D PACKER EZE, ETC. MATERIAL L 500 gal Prod. or Shut- 1 35 - Oil Ratic 5974 rvity - API (4	C R SET USED LS 15%
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## INSTRUCTIONS

This form is to be filed with the  $\alpha_{\rm p}$  prior District Office of the Commission not late. For 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

								Northwo			
Anhy			T.	Canyon10,527	7 -	Γ Οίο Αι	amo		т.	Penn. "B"	
				Strawn							
Sait			Т.	Atoka	?	r. Fictur	ed Cliff:	s	Т.	Penn. ''D''	
Yates_			T.	Miss	٦	r. Cliff I	louse		Т.	Leadville	
7 River	rs		T.	Devonian	· ·	r. Menefe	ee		T.	Madison	
Queen .			T.	Silurian		<b>F.</b> Point	Lookout		Т.	Elbert	
Graybu			T.	Montoya	7	Г. Manco	s		Т.	McCracken	
San An			T.	Simpson		r. Gallup			<b></b> T.	Ignacio Qtzte_	
Gloriet			т.	McKee	T	Base Gree	nhorn		T.	Granite	
Paddoc	. n		T.	Ellenburger	7	r. Dakota	a		T.		
Blineb	ry	6191	Т.	Gr. Wash		<b>r</b> . Morris	on	· · · · · · · · · · · · · · · · · · ·	Т.	···	
Tubb _		6858	Т.	Granite	?	<b>F</b> . Todilt	o		Т.	- <u>.</u>	
Drinka			Т.	Delaware Sand		r. Entrad	la		T.	<u> </u>	
Abo		7528	T.	Bone Springs		Γ. Wingat	e		Т.		
Wolfcar	mp	8730	T.			Γ. Chinle	·		Т.		
Penn	<b>.</b>		T.			Γ. Permia	an		Т.		
Cisco (I	Bough (	<sub>C)</sub> <u>10,120</u>	<b>T</b> .	. <u></u>		Г. Penn.	''A''		Т.		
				OIL	OR GAS	SANDS	OR ZO	NES			
1, from.				.to		No. 4, from	m		•••••	to	
2, from.	•	·····		.to		No. 5, from	n			to	****
				to							
lude data	a on rat	e of water inf	flow an		MPORTANT	WATER n hole.	SAND	S			
lude data 1, from. 2, from.	a on rat	e of water inf	flow an	I l d elevation to which to	MPORTANT	WATER n hole.	SAND	S feet.			
lude data 1, from. 2, from.	a on rat	e of water inf	flow an	I l d clevation to which to	MPORTANT	WATER n hole.	SAND	S feet.			
lude data 1, from. 2, from. 3, from.	a on rat	e of water inf	flow an	I l d elevation to which to	MPORTANT	WATER n hole.	SAND	S feet. feet.			
lude data 1, from. 2, from. 3, from.	a on rat	e of water inf	flow an	I l d elevation to which to	MPORTANT water rose in	WATER n hole.	SAND	5 fcet. fcet. fcet.			
lude data 1, from. 2, from. 3, from.	a on rat	e of water inf	flow an	I   d elevation to which to toto	MPORTANT water rose in	WATER n hole.	SAND	S feet. feet. feet. if necessar Thickness			
lude data 1, from 2, from 3, from	a on rat	c of water inf	flow an	It           d elevation to which           to	MPORTANT water rose in	WATER n hole.	SAND: sheets	S fcet. fcet. fcet. if necessar			
lude data 1, from 2, from 3, from	a on rat	c of water inf	flow an	It           d elevation to which           to	MPORTANT water rose in	WATER n hole.	SAND: sheets	S feet. feet. feet. if necessar Thickness			
lude data 1, from 2, from 3, from	a on rat	c of water inf	flow an	It           d elevation to which           to	MPORTANT water rose in	WATER n hole.	SAND: sheets	S feet. feet. feet. if necessar Thickness			
lude data 1, from 2, from 3, from	a on rat	c of water inf	flow an	It           d elevation to which           to	MPORTANT water rose in	WATER n hole.	SAND: sheets	S feet. feet. feet. if necessar Thickness			
lude data 1, from 2, from 3, from	a on rat	c of water inf	flow an	It           d elevation to which           to	MPORTANT water rose in	WATER n hole.	SAND: sheets	S feet. feet. feet. if necessar Thickness			
lude data 1, from 2, from 3, from	a on rat	c of water inf	flow an	It           d elevation to which           to	MPORTANT water rose in	WATER n hole.	SAND: sheets	S feet. feet. feet. if necessar Thickness			
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lude data 1, from 2, from 3, from	a on rat	c of water inf	flow an	It           d elevation to which           to	MPORTANT water rose in	WATER n hole.	SAND: sheets	S feet. feet. feet. if necessar Thickness			
lude data 1, from 2, from 3, from	a on rat	c of water inf	flow an	It           d elevation to which           to	MPORTANT water rose in	WATER n hole.	SAND: sheets	S feet. feet. feet. if necessar Thickness		Formation	
lude data 1, from 2, from 3, from	a on rat	c of water inf	flow an	It           d elevation to which           to	MPORTANT water rose in	WATER n hole.	SAND: sheets	S feet. feet. feet. if necessar Thickness		Formation	
lude data 1, from 2, from 3, from 4, from	a on rat	c of water inf	flow an	It           d elevation to which           to	MPORTANT water rose in	WATER n hole.	SAND: sheets	S feet. feet. feet. if necessar Thickness		Formation	
lude data 1, from 2, from 3, from 4, from	a on rat	c of water inf	flow an	It           d elevation to which           to	MPORTANT water rose in	WATER n hole.	SAND: sheets	S feet. feet. feet. if necessar Thickness		Formation	
lude data 1, from 2, from 3, from 4, from	a on rat	c of water inf	flow an	It           d elevation to which           to	MPORTANT water rose in	WATER n hole.	SAND: sheets	S feet. feet. feet. if necessar Thickness		Formation RECEIVED	985
lude data 1, from 2, from 3, from 4, from	a on rat	c of water inf	flow an	It           d elevation to which           to	MPORTANT water rose in	WATER n hole.	SAND: sheets	S feet. feet. feet. if necessar Thickness		Formation RECEIVED	985
lude data 1, from 2, from 3, from 4, from	a on rat	c of water inf	flow an	It           d elevation to which           to	MPORTANT water rose in	WATER n hole.	SAND: sheets	S feet. feet. feet. if necessar Thickness		Formation	985