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Form C-105
Revised 11-1-58

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-9953

1a. TYPE OF WELL

b. TYPE OF COMPLETION: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER ____ NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name: No. Anderson Ranch Unit

8. Farm or Lease Name: No. Anderson Ranch

9. Well No.: 5

2. Name of Operator: H. L. Brown, Jr.

10. Field and Pool, or Wildcat: No. Anderson Ranch Cisco

3. Address of Operator: P. O. Box 2237 Midland, Tx. 79702

4. Location of Well: UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE OF SEC. 32 TWP. 15S RGE. 32E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
2-27-85	3-31-85	5/26/85	4314' GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,607'	10,538'	N/A	→	XX	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 10,527'-10,535' Canyon Formation

25. Was Directional Survey Made: Yes

26. Type Electric and Other Logs Run: GR/CCL

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#,68#	432'	17½"	420 sx CLC	
8-5/8"	32#,24#	4193'	11"	2000 sx pacesetter+310 sx CLC	
5-1/2"	20#, 17#	10,606.35'	7-7/8"	740 sx "H"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	10,552	

31. Perforation Record (Interval, size and number): 10,527'-10,535'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,527'-10,535'	500 gals 2%. 500 gals 15% NEFE

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
5-25-85	Pumping - American 456 1¼ x 6' x 32'	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
5-28-85	24			77	46	180	5974

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
			77	46	180	46

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Sales

Test Witnessed By: Henry Whitman

35. List of Attachments: Logs, plat, C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jean Mills TITLE Production Clerk DATE May 31, 1985

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon	10,527	T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4070	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5505	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	5804	T. Ellenburger		T. Dakota		T.	
T. Blinebry	6191	T. Gr. Wash		T. Morrison		T.	
T. Tubb	6858	T. Granite		T. Todilto		T.	
T. Drinkard	6958	T. Delaware Sand		T. Entrada		T.	
T. Abo	7528	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	8730	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)	10,120	T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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