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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-9953

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
No. Anderson Ranch

8. Farm or Lease Name
No. Anderson Ranch

2. Name of Operator
H. L. Brown, Jr.

9. Well No. **Unit 5**

3. Address of Operator
P. O. Box 2237 Midland, Tx. 79702

10. Field and Pool, or Wildcat
No. Anderson Ranch Cisco

4. Location of Well
UNIT LETTER **I** LOCATED **1980** FEET FROM THE **South** LINE AND **330** FEET FROM

THE **East** LINE OF SEC. **32** TWP. **15S** RGE. **32E** NMPM

12. County
Lea

15. Date Spudded **2-27-85** 16. Date T.D. Reached **3-31-85** 17. Date Compl. (Ready to Prod.) **5/26/85** 18. Elevations (DF, RKB, RT, GR, etc.) **4314' GL** 19. Elev. Casinghead

20. Total Depth **10,607'** 21. Plug Back T.D. **10,538'** 22. If Multiple Compl., How Many **N/A** 23. Intervals Drilled By **XX** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
10,527'-10,535' Canyon Formation

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
GR/CCL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#, 68#	432'	17 1/2"	420 sx CLC	
8-5/8"	32#, 24#	4193'	11"	2000 sx pacesetter+310	sx CLC
5-1/2"	20#, 17#	10,606.35'	7-7/8"	740 sx "H"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	10,552	

31. Perforation Record (Interval, size and number) 10,527'-10,535'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				10,527'-10,535'	500 gals	2%. 500 gals	15%
					NEFE		

33. PRODUCTION

Date First Production **5-25-85** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping - American 456 1 1/4 x 6' x 32'** Well Status (Prod. or Shut-in) **Producing**

Date of Test 5-28-85	Hours Tested 24	Choke Size	Prod'n. For Test Period 77	Oil - Bbl. 77	Gas - MCF 46	Water - Bbl. 180	Gas - Oil Ratio 5974
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 77	Oil - Bbl. 77	Gas - MCF 46	Water - Bbl. 180	Oil Gravity - API (Corr.) 46	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sales

Test Witnessed By
Henry Whitman

35. List of Attachments
Logs, plat, C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Jean Mills* TITLE Production Clerk DATE May 31, 1985

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon <u>10,527</u>
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres <u>4070</u>	T. Simpson _____
T. Glorieta <u>5505</u>	T. McKee _____
T. Paddock <u>5804</u>	T. Ellenburger _____
T. Blinebry <u>6191</u>	T. Gr. Wash _____
T. Tubb <u>6858</u>	T. Granite _____
T. Drinkard <u>6958</u>	T. Delaware Sand _____
T. Abo <u>7528</u>	T. Bone Springs _____
T. Wolfcamp <u>8730</u>	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) <u>10,120</u>	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
							<p>RECORDED</p> <p>JUN -6 1985</p> <p>O.C.D.</p> <p>HOBBS OFFICE</p>